

For KCC Use:	KANSAS CORPORATION COMMISSION
Effective Date:	OIL & GAS CONSERVATION DIVISION
District # 3	OIL & OAG CONGLITYATION DIVIDION

1218485

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

C

X Yes No NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act. MUST be submitted with this form.

Expected Spud Date:	08/19/2014			Spot Description	
	month	day	year	NW _ SE _ SW _ SW Sec. 4 Twp _	18 S.R. 22
OPERATOR: License# Name Altavista Energy Address 1. 4595 K-33 I Address 2. PO BOX 128	Highway B			495 feet from 4455 feet from Is SECTION. Regular Irregular? (Note: Locate well on the Section Pl	N / S Line of Section E / W Line of Section
City. WELLSVILLE Contact Person. Phil Fi Phone 785-883-4057		Zip, <u>6</u>	6092 +	County Miami Lease Name: East Goetz Field Name: Paola-Rantoul	Well # A-23
CONTRACTOR Licens Name. Advise on ACO-1				Is this a Prorated / Spaced Field? Target Formation(s): Squirrel	Yes No
Gas St	well class Well Class Infield Pool It sposal # of Holes Wildo Other	ext X	e Equipment. Mud Rotary Air Rotary Cable	Nearest Lease or unit boundary line (in footage): Ground Surface Elevation 846 Estimated Water well within one-quarter mile Public water supply well within one mile Depth to bottom of fresh water: 100 Depth to bottom of usable water: 200 Surface Pipe by Alternate: 11 Length of Surface Pipe Planned to be set: 40	feet MSL Yes No
Well Name	Date:		I Depth	Length of Conductor Pipe (if any) Projected Total Depth: Formation at Total Depth: Cattleman	Received KANSAS CORPORATION COMMISSION OCT 2 0 2014
Directional, Deviated or If Yes, true vertical depti Bottom Hole Location _ KCC DKT #	Horizontal wellbore?		Yes No	Water Source for Drilling Operations: Well Farm Pond Other: Other: (Note: Apply for Permit with Will Cores be taken? If Yes, proposed zone:	CONSERVATION DIVISION WICHITA, KS DWR Yes No

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met.

- 1 Notify the appropriate district office prior to spudding of well,
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig,
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5 The appropriate district office will be notified before well is either plugged or production casing is cemented in,
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing

Submitted Electronically

SGA?

For KCC Use ONLY API # 15 - 15-121-30584-00-00				
Conductor pipe required 0 Minimum surface pipe required 20 Approved by Rick Hestermann 08/14/20	feet per ALTI 🔀 II			
This authorization expires: 08/14/2015 (This authorization void if drilling not started within 12 months of approval date)				
Spud date Agent				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:

-	File Certification of Compliance with the Kansas Surface Owner Notification
	Act (KSONA-1) with Intent to Drill;

- File Drill Pit Application (form CDP-1) with Intent to Drill,

- File Completion Form ACO-1 within 120 days of spud date,
- File acreage attribution plat according to field proration orders,
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days),
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See authorized expiration date)

please check the box below and return to the address below					
Well will not be drilled or Permi	it Expired	Date _	10/15/14		
Well will not be drilled or Permi Signature of Operator or Agent	My	, (~			