



For KCC Use:
 Effective Date 10/01/2013
 District # 2
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1144559
 OIL & GAS CONSERVATION DIVISION

Form C-1
 March 2010
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date 09/29/2013
 month day year

OPERATOR License# 34633
 Name Source Energy MidCon LLC
 Address 1 1805 SHEA CENTER DR, STE 100
 Address 2 _____
 City HIGHLANDS RANCH State CO Zip 80129 + _____
 Contact Person Elizabeth Habermehl
 Phone 720-763-3689

CONTRACTOR License# _____
 Name Advise on ACO-1 -- Must be licensed by KCC

Spot Description 37 187529,-97 355474
 E2 - NW - NW - NE Sec 18 Twp 33 S R 1 E W
 (000/000) 330 feet from N / S Line of Section
2099 feet from E / W Line of Section

Is SECTION Regular Irregular?

(Note. Locate well on the Section Plat on reverse side)

County Sumner
 Lease Name M Rusk Well # 18-31-18-34H
 Field Name Rome

Is this a Prorated / Spaced Field? Yes No

Target Formation(s) Mississippian

Nearest Lease or unit boundary line (in footage) 330

Ground Surface Elevation 1216 Estimated _____ feet MSL

Water well within one-quarter mile Yes No

Public water supply well within one mile Yes No

Depth to bottom of fresh water 100

Depth to bottom of usable water 230

Surface Pipe by Alternate I II

Length of Surface Pipe Planned to be set 300

Length of Conductor Pipe (if any) _____

Projected Total Depth 8290

Formation at Total Depth Mississippian

Water Source for Drilling Operations

Well Farm Pond Other Purchased

DWR Permit # _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone _____

Well Drilled For	Well Class	Type Equipment
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Air Rotary
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic ; # of Holes _____	<input checked="" type="checkbox"/> Wildcat	
<input type="checkbox"/> Other _____	<input type="checkbox"/> Other	

If OWWO old well information as follows

Operator Source Energy MidCon LLC

Well Name M Rusk 18-31

Original Completion Date 08/17/2012 Original Total Depth 4270

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth 3947

Bottom Hole Location T33S SEC 18 R1E 330FSL, 2183 FEL

KCC DKT # _____

ST OUT OF 15-191-22647-00-00.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K S A. 55 et seq

It is agreed that the following minimum requirements will be met.

- 1 Notify the appropriate district office **prior** to spudding of well,
- 2 A copy of the approved notice of intent to drill **shall be** posted on each drilling rig,
- 3 The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation
- 4 If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
- 5 The appropriate district office will be notified before well is either plugged or production casing is cemented in,
- 6 If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged **In all cases, NOTIFY district office** prior to any cementing

Received
 KANSAS CORPORATION COMMISSION

Submitted Electronically

OCT 11 2014

For KCC Use ONLY	
API # 15 - <u>15-191-22647-01-00</u>	CONSERVATION DIVISION
Conductor pipe required <u>0</u> feet	WICHITA, KS
Minimum surface pipe required <u>300</u> feet per ALT <input checked="" type="checkbox"/> I <input type="checkbox"/> II	
Approved by <u>Rick Hestermann 09/26/2013</u>	
This authorization expires: <u>09/26/2014</u>	
(This authorization void if drilling not started within 12 months of approval date)	
Spud date: _____	Agent _____

Mail to: KCC - Conservation Division,
 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill,
- File Drill Pit Application (form CDP-1) with Intent to Drill,
- File Completion Form ACO-1 within 120 days of spud date,
- File acreage attribution plat according to field proration orders,
- Notify appropriate district office 48 hours prior to workover or re-entry,
- Submit plugging report (CP-4) after plugging is completed (within 60 days),
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See authorized expiration date) please check the box below and return to the address below

Well will not be drilled or Permit Expired Date 10/9/14
 Signature of Operator or Agent Elizabeth Habermehl

18
 33
 1
 E
 W