

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-075-20119-00-00
Spot: SENW Sec/Twnshp/Rge: 23-21S-40W
3095 feet from S Section Line, 3281 feet from E Section Line
Lease Name: DOERR Well #: 1-23
County: HAMILTON Total Vertical Depth: 2825 feet

Operator License No.: 32334
Op Name: CHESAPEAKE OPERATING, INC.
Address: 6100 N WESTERN AVE PO BOX 18496
OKLAHOMA CITY, OK 73118

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	2817	0	WITH 500 SX CMT
SURF	8.625	307		WITH 250 SX CMT

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 09/18/2014 9:00 AM
Plug Co. License No.: 33961 Plug Co. Name: CONSOLIDATED OIL WELL SERVICES LLC
Proposal Rcvd. from: DENNIS FRICK Company: CHESAPEAKE OPERATING Phone: (620) 277-0803

Proposed Plugging Method: PUMP 110 SX CMT WITH 200# HULLS. DISPLACE TO 1200' WITH WATER. TEST CASING TO 700#. RUN CBL TO DETERMINE TOC. PERFORATE AND/OR RUN TBG AS REQUIRED.

Plugging Proposal Received By: KEN JEHLIK Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 09/18/2014 1:30 PM KCC Agent: KEN JEHLIK

Actual Plugging Report:

PUMP 110 SX CMT WITH 200# HULLS DOWN 4 1/2" CASING. DISPLACE WITH WATER TO 1250'. TEST CASING TO 650#. RUN CBL FROM 1400' TO 20'. TOC @ 1370' FROM PREVIOUS SQUEEZE JOB. NEXT TOC ABOVE THAT IS 740'. PERFORATE 4 HOLES AT 313'. INJECTION RATE 2 BPM AT 200#. RUN TBG TO 1200' & CIRCULATE CMT TO SURFACE UP THE 4 1/2" CASING AND THROUGH THE PERFS AT 313' UP THE ANNULUS SIMULTANEOUSLY USING 235 SX CMT. STAYED FULL.

Perfs:

Top	Bot	Thru	Comments
2764	2774		

Remarks: **COMPLIANCE ISSUE: DENIED TA LACK OF LEASE & HIGH FL** USED 60/40 POZMIX 4% GEL BY CONSOLIDATED.

Plugged through: CSG

District: 01

RECEIVED
OCT - 6 2014
KCC DODGE CITY

Signed

Received
KANSAS CORPORATION COMMISSION

OCT 15 2014

CONSERVATION DIVISION
WICHITA, KS

(TECHNICIAN)

10/15/14 ckm

Form CP-2/3