TO:

STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING

130 SOUTH MARKET, SUITE 2078

WICHITA, KANSAS 67202

Spot: N2NENESW 2528 feet from S Section Line,

API Well Number: 15-075-30103-00-00

Sec/Twnshp/Rge: 11-22S-41W

2980 feet from E Section Line

Lease Name: GOULD A

Well #: 3-11

County: HAMILTON

String Size

PROD 5.5

Total Vertical Depth: 2755 feet

**Operator License No.: 32334** 

Op Name: CHESAPEAKE OPERATING, INC.

Address: 6100 N WESTERN AVE PO BOX 18496

OKLAHOMA CITY, OK 73118

Depth (ft) Pulled (ft) Comments 2752 0

WITH 200 SX CMT

SURF 8.625 WITH 325 SX CMT 262

Well Type: GAS

**UIC Docket No:** 

Date/Time to Plug: 09/15/2014 9:00 AM

Plug Co. License No.: 33961

Plug Co. Name: CONSOLIDATED OIL WELL SERVICES LLC

Proposal Revd. from: DENNIS FRICK

Company: CHESAPEAKE OPERATING

Phone: (620) 277-0803

Plugging

Proposed PUMP 200# HULLS & 140 SX CMT. DISPLACE WITH WATER TO 1300'. TEST CASING TO 700#. RUN CBL TO

DETERMINE TOC. PERFORATE AND/OR RUN TBG AS NECESSARY

Method:

Plugging Proposal Received By: KEN JEHLIK WitnessType: COMPLETE (100%)

Date/Time Plugging Completed: 09/15/2014 2:30 PM

KCC Agent: KEN JEHLIK

**Actual Plugging Report:** 

PUMP 140 SX CMT WITH 200# HULLS. DISPLACE WITH 17 1/2 BARREL WATER & WELL SHUT OFF AT 650#. THIS PLACES THE BOTTOM OF THE CMT AT 1800' AND TOP OF CMT AT 700' INSIDE THE 5 1/2" CASING. (APPARENT GLORIETTA CASING LEAK.) RUN CBL FROM 760' TO SURFACE TWO TIMES. APPARENT CMT FROM 458' TO 584'. PERFORATE 4 HOLES AT 290' & TAKE INJECTION RATE TEST. RUN TBG TO 709' & CIRCULATE CMT TO SURFACE UP THE 5 1/2" CASING AND THE 5 1/2" X 8 5/8" ANNULUS SIMULTANEOUSLY USING 90 SX CMT.

Тор	Bot	Thru	Comments
2729	2739		

Remarks:

\*\*COMPLIANCE ISSUE: DENIED TA LACK OF LEASE\*\* USED 60/40 POZMIX 4% GEL BY CONSOLIDATED.

Plugged through: CSG

District: 01

OCT 15 2014

Signed

CONSERVATION DIVISION WICHITA, KS

Received KANSAS CORPORATION COMMISSION

(TECHNICIAN)

10/15/14 CKM

Form CP-2/3

KCC DODGE CITY