



For KCC Use:
 Effective Date 07/28/2013
 District # 2
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1152386
 OIL & GAS CONSERVATION DIVISION

Form C-1
 March 2010
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

*Must be approved by KCC five (5) days prior to commencing well
 Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.*

Expected Spud Date. 7/28/2013
 month day year

OPERATOR License# 34192
 Name. SandRidge Exploration and Production LLC
 Address 1: 123 ROBERT S. KERR AVE
 Address 2 _____
 City. OKLAHOMA CITY State. OK Zip. 73102 + 6406
 Contact Person. Wanda Ledbetter
 Phone. 405-429-6500

CONTRACTOR License# _____
 Name Advise on ACO-1 -- Must be licensed by KCC

Well Drilled For	Well Class	Type Equipment
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext
<input type="checkbox"/> Seismic ; # of Holes _____	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Other _____	<input type="checkbox"/> Other _____	<input type="checkbox"/> Cable
<input type="checkbox"/> If OWWO: old well information as follows		

Operator _____
 Well Name. _____
 Original Completion Date _____ Original Total Depth. _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth _____
 Bottom Hole Location: _____
 KCC DKT # _____

Top of salt @ appr. 350'. Max. surface casing 250'

Spot Description _____
 SW - NE - NE - SE Sec 11 Twp. 33 S R. 02 E W
 (1/4/4/4) 2030 feet from N / S Line of Section
500 feet from E / W Line of Section

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County Sumner

Lease Name: Doerksen 3302 Well # 1-11

Field Name: Perth

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Mississippi

Nearest Lease or unit boundary line (in footage). 330

Ground Surface Elevation. 1220 Estimated _____ feet MSL

Water well within one-quarter mile Yes No

Public water supply well within one mile Yes No

Depth to bottom of fresh water 100

Depth to bottom of usable water 230

Surface Pipe by Alternate I II

Length of Surface Pipe Planned to be set 1000

Length of Conductor Pipe (if any): _____

Projected Total Depth 4340

Formation at Total Depth Simpson

Water Source for Drilling Operations.

Well Farm Pond Other. _____

DWR Permit # _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone. _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be** set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in,
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Received
 KANSAS CORPORATION COMMISSION

SEP 30 2014

CONSERVATION DIVISION
 WICHITA, KS

Submitted Electronically

For KCC Use ONLY

API # 15 - 15-191-22698-00-00

Conductor pipe required 0 feet

Minimum surface pipe required 250 feet per ALT. I II

Approved by Rick Hestermann 07/23/2013

This authorization expires: 07/23/2014
 (This authorization void if drilling not started within 12 months of approval date)

Spud date. _____ Agent. _____

Mail to: KCC - Conservation Division,
 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill,
- File Completion Form ACO-1 within 120 days of spud date,
- File acreage attribution plat according to field proration orders,
- Notify appropriate district office 48 hours prior to workover or re-entry,
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below

Well will not be drilled or Permit Expired Date 9/23/2014

Signature of Operator or Agent

Wanda Ledbetter

11
 33
 02
 E
 W



Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Corporation Commission

Sam Brownback, Governor

REQUEST FOR INFORMATION

September 02, 2014

SANDRIDGE EXPLORATION AND PRODUCTION LLC -- KCC LICENSE # 34192
123 ROBERT S. KERR AVE
OKLAHOMA CITY, OK 73102-6406

RE: API Well No. 15-191-22698-00-00
DOERKSEN 3302 1-11
SWNESE, 11-33S-2W
SUMNER County, Kansas

Dear Operator:

According to KCC records, the Intent to Drill approved by the KCC Conservation Division on July 23, 2013, for the well listed above, has expired. The KCC has not received a spud call or an ACO-1 Completion Report on this well.

If drilling operations on the well never commenced, please check, sign and date below and return this letter to the KCC Wichita office.

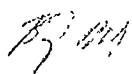
 X Well not drilled: Signature Wanda Seebeth
Date: 9/24/2014

If the well has been drilled, please submit the required ACO-1 Completion Report with all attachments for this well along with a copy of this letter to the KCC Wichita office.

In either case please provide the requested information within 30 days from the date of this letter. Pursuant to K.A.R. 82-3-128, failure to respond to this letter with the requested information may result in assessment of a monetary penalty of \$100.00. Failure to file the ACO-1 form, if applicable, may result in assessment of a monetary penalty of \$500.00.

We appreciate your cooperation in this matter. If you have any questions, please contact me at (316) 337-6200.

Very truly yours,


Barry Metz
Conservation Division, Deputy Director

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SEP 30 2014
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WICHITA, KS