

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form AGO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 34027
Name: CEP Mid-Continent LLC
Address 1: 15 West Sixth Street, Suite 1100
Address 2: _____
City: Tulsa State: Ok Zip: 74119 + 5415
Contact Person: Rodney Tate, D&C Engineer
Phone: (918) 877-2912, ext. 306
CONTRACTOR: License # 33832
Name: Pense Bros. Drilling Co., Inc.
Wellsite Geologist: Rodney Tate
Purchaser: CEP Mid-Continent LLC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.); See attached letter of explanation

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
5-17-10 5-18-10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-31947-00-00
Spot Description: _____
SE SW Sec. 6 Twp. 33 S. R. 17 East West
336 Feet from North / South Line of Section
4,377 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Montgomery
Lease Name: KNISLEY Well #: 6-8
Field Name: Cherokee Basin Coal Area
Producing Formation: N/A
Elevation: Ground: 802.4' Kelly Bushing: _____
Total Depth: 1105' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 175 Foot
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Foot
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve File)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: _____
Title: D & C Engineer Date: 6-29-10

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NO Date: 10-23-14

Operator Name: CEP Mid-Continent LLC Lease Name: KNISLEY Well #: 6-8
 Sec. 6 Twp. 33 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samplers Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
(If no, Submit Copy)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Mulky Shale	545.6'	258.4'
Iron Post Coal	573.8'	228.2'
Crowburg	601'	201'
Wair-Pitt	726'	76'
Bartlesville	858.1'	-56.1'
Riverton	977.7'	-175.7'

List All E. Logs Run:
Epithermal Neutron Pel Density Log, Dual Induction Resistivity Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediates, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.75"	9.625"	26#	175'	OWC	75	80# Phenosal, 150# gnl
Production	N/A						

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Add, Proclura, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A			
Received KANSAS CORPORATION COMMISSION OCT 10 2014 CONSERVATION DIVISION WICHITA, KS			

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First Returned Production, SWD or ENHR:		Producing Method:						
N/A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Part. <input type="checkbox"/> Dually Comp. (Submit ACO-3) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify)	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Actual Knisley 6-8 Wellbore Diagram
 Actual Surface Loc: SW/4 Sec 08 T33S - R17E - Liberty
 Actual Surface Loc: 336' FSL, 4,377' FWL, ELEV 802.4'

	Size	WI	# Jts.	Length	MD	TVD
Surface Casing	9.625	26	8	174.99	174.99	175

Surface
 12.75" hole to 187'
 9.625" 26# J55 LP&T @ 174.99' TVD w/ 75 sx
 Cmt to surface

Production
 8.75" hole to 1,105' MD
 No casing run in hole

Written by: Rodney J. Tate
 6/7/2010

Perforated:
 No zones perforated as of 5/20/10

TD'd 05/18/10

Received
 KANSAS CORPORATION COMMISSION
 OCT 10 2014
 CONSERVATION DIVISION
 WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN Office
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8878
FAX 620/431-0012

RECEIVED

JUL 6 2010

INVOICE

Invoice # 235056

Invoice Date: 06/30/2010 Terms:

Page 1

CEP MID-CONTINENT LLC
P.O. BOX 970
SKIATOOK OK 74070
(918) 396-0817

KNISLEY 6-8
27658
06/30/10
6-33S-17E

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	180.00	16.5000	2970.00

Description	Hours	Unit Price	Total
T-93 MIN. BULK DELIVERY	1.00	305.00	305.00
492 P & A NEW WELL	1.00	900.00	900.00
492 EQUIPMENT MILEAGE (ONE WAY)	45.00	3.55	159.75

Account # / Property Amount AFE SV
11927239 150142 4042.94 4460733 6/10

Reviewed by [Signature]

Approved by _____

Approved by _____

Date Paid _____

Check No. _____

IMMEDIATE

VENDOR # 10046
NSE 986 CEP 976 MCOS 985

IMMEDIATE

OVERNITE

Received
KANSAS CORPORATION COMMISSION

OCT 10 2014

CONSERVATION DIVISION
WICHITA, KS

Parts:	2970.00	Freight:	.00	Tax:	157.41	AR	4492.16
Labor:	.00	Misc:	.00	Total:	4492.16		
Subt:	.00	Supplies:	.00	Change:	.00		

DISCOUNT 449.22

Signed _____

NET 4042.94



CONSOLIDATED
Oil Well Services, LLC

235056

TICKET NUMBER 27658
LOCATION Bakersville
FOREMAN Tyson Bell

PO Box 884, Chanute, KS 66720
820-431-9210 or 800-467-8876

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-30-10	3115	Knisely 6-8	6	33s	17E	MGM
CUSTOMER C.E.P.			TRUCK #		DRIVER	
MAILING ADDRESS			492		TIM	
CITY			530 T93		LNU	
STATE			TRUCK #		DRIVER	
ZIP CODE						

JOB TYPE Plug back HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 2 7/8 6.5
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5/lbs SLURRY VOL _____ WATER gal/ck _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 3.3/lbs DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Established circulation on 180 sacks of Class D.W.C. mix cement. Displaced with 3.3 bbls. Rig pulled one joint well locked up. Hooked back up washed cement out of hole. Pumped 300 bbls last 80 bbls return was clear fresh water.
Full circulation the whole time cementing and displacement. Circulation ceased out with pump until clean water return.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405	1	PUMP CHARGE		900.00
5406	45	MILEAGE		159.75
5407	1	back track		305.00
1126	180 sacks	D.W.C.		2970.00
Received KANSAS CORPORATION COMMISSION OCT 10 2014 CONSERVATION DIVISION WICHITA, KS				
10% discount if paid in 30 days = 449.22				
4072.94				
				5.3 d
				SALES TAX
				ESTIMATED TOTAL
				157.41
				4492.16

Rev 3737

AUTHORIZATION Tyson Bell TITLE DF DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.