Form G-2
(Rev 7/03)

KANSAS CORPORATION COMMISSION
ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test
☑ Open Flow
☑ Deliverabilty

(See Instructions on Reverse Side)

Test Date: 9/29 to 9/30/14

API No 15 - 095 - 10,032 - 0001

Company	Lease	Well Number
Wildcat Oil & Gas, LLC	Borgelt	C-2

County	Location	Section	TWP	RNG (E/W)	Acres Attributed
Kingman	NENESW	07	30S	08W	

Field	Reservoir	Gas Gathering Connection
Spivey-Grabbs	Miss	Pioneer

Completion Date	Plug Back Total Depth	Packer Set at
re-completion 8/10/94	4296	none

Casing Size	Weight	Internal Diameter	Set at	Perforations	To
5.5			4307	4205	4293

Tubing Size	Weight	Internal Diameter	Set at	Perforations	To
2.375			4289		

Type Completion (Describe)	Type Fluid Production	Pump Unit or Traveling Plunger? Yes / No
single	Oil/SW	Yes-pump unit

Producing Thru (Annulus / Tubing)	% Carbon Dioxide	% Nitrogen	Gas Gravity - G_g
annulus			.650 est

Vertical Depth(H)	Pressure Taps	(Meter Run) (Prover) Size
	flange	2"

Pressure Buildup Shut in 9/26 20 14 at 10:30 am (AM) (PM) Taken 9/29 20 14 at 10:30 am (AM) (PM)

Well on Line Started 9/29 20 14 at 10:30 am (AM) (PM) Taken 9/30 20 14 at 10:30 am (AM) (PM)

OBSERVED SURFACE DATA Duration of Shut-in 72 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H_2O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P_w) or (P_t) or (P_c) psig	Casing Wellhead Pressure psia	Tubing Wellhead Pressure (P_w) or (P_t) or (P_c) psig	Tubing Wellhead Pressure psia	Duration (Hours)	Liquid Produced (Barrels)
Shut-In						37.3	51.7			72	
Flow	.625	25	1.0	72		26.7	41 1			24	

FLOW STREAM ATTRIBUTES

Plate Coeffiecient (F_b) (F_p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m x h}$	Gravity Factor F_g	Flowing Temperature Factor F_{tt}	Deviation Factor F_{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G_m
1.914	39.4	6.27	1.240	.9887	----------	15		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

$(P_c)^2$ = 2.672 . $(P_w)^2$ = 1.689 . P_d = _____ % $(P_c - 14\ 4) + 14\ 4$ = _____ $(P_a)^2$ = 0 207 $(P_d)^2$ = _____

$(P_c)^2 - (P_a)^2$ or $(P_c)^2 - (P_d)^2$	$(P_c)^2 - (P_w)^2$	Choose formula 1 or 2: 1 $P_c^2 - P_a^2$ 2 $P_c^2 - P_d^2$ divided by $P_c^2 - P_w^2$	LOG of formula 1 or 2 and divide by $P_c^2 - P_w^2$	Backpressure Curve Slope = "n" / Assigned Standard Slope	n x LOG	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)
2.465	.983	2.507	.3991	.850	.3392	2.18	33
				assigned			

Open Flow 33 Mcfd @ 14 65 psia Deliverability Mcfd @ 14 65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 30th day of September, 20 14

Received
KANSAS CORPORATION COMMISSION

Witness (if any)

For Company

For Commission

Checked by

CONSERVATION DIVISION
WICHITA, KS