KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Deliverat	ow nilty			Test Date):				No 15	6 454	
Company PETROLEUM PROPERTY SERVICES INC						Lease SCHO!	MACKER		095-20857-		Well Number
County Location				Section 34		TWP		RNG (E/W) 6W			Acres Attributed
ıeld	d			Reservoir MISSISSIPPI		205	Gas (thering Conn		
DALE Completion Date				Plug Back	k Total Dep	th	Packer Set at NONE		Set at	IAS GATTIENII	NG LLC
10/01/79 Casing Size Weight			4040 Internal D	Diameter		Set at		rations	То		
5` ubing Size				4" Internal Diameter		4068 Set at		4017 Perforations		4023 To	
375 4 7 ype Completion (Describe)			2" Type Fluid Production					nit or Traveling	Plunger? Yes / No		
SINGLE GAS WELL				WAER % C	arbon Dioxi	de	PUMPING UNIT % Nitrogen		Gas Gravity - G		
Producing Thru (Annulus / Tubing) ANNULUS				0.190				6 710			
/ertical Depth(H) 4070				Pressure Tap FLANGE T						(Meter Run) (Prover) Size 3"	
ressure Buildu	ıp Shutin	8-13	20	14 at 12	2	(AX(X(PM)	Taken_8-	-14	20	14 at 12	(AXX)(PM)
Vell on Line.	Started		20	at	tedenormal wild biogramma	(AM) (PM)	Taken		20	at	(AM) (PM)
					OBSERVE	D SURFAC	E DATA			Duration of Shut	-ın 24 Hours
Static / Orif	e Meter Differential 7		Flowing Well Hear		Wellhead Pressure $(P_w) \text{ or } (P_1) \text{ or } (P_c)$		Tubing Wellhead Pressure (P _w) or (P ₁) or (P ₀)		Duration (Hours)	Liquid Produced (Barrels)	
Shut-In	paig	(1 11.1)	menes 11 ₂ 0			psig 55	psia 69 4	psig	psia	24	
Flow											
					FLOW STE	REAM ATT	RIBUTES				
Plate Circle one Coefficient Meter or (F _b) (F _p) Prover Pressure Mcfd psia		Press Extension ✓ P _m x h	Gravity Factor F _g		Flowing Temperature Factor F _{ft}	Fa	viation actor _{pv}	Metered Flov R (Mcfd)	w GOR (Cubic Fe Barrel)	eet/ Fluid Gravity	
				(ODEN EL (OW) (DELIN	EDADUITY	O CALCUI	ATIONS			
P _c) ² =	(P _w) ² =		P _d =	OW) (DELIV 		P _e - 14 4) +) ² = 0 207) ² =
$(P_c)^2 - (P_a)^2$ or $(P_c)^2 - (P_d)^2$	$(P_{o})^{2} - (P_{w})^{2}$ $(P_{o})^{2} - (P_{w})^{2}$ $(P_{o})^{2} - (P_{w})^{2}$ $(P_{o})^{2} - (P_{o})^{2}$ $(P_{o})^{2} - P_{o}^{2}$ $(P_{o})^$		LOG of formula 1 or 2 and divide by		Backpressure Curve Slope = "n" or Assigned Standard Slope		n x	rog	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)	
Open Flow Mcfd @ 14 65 psia						Deliveral	Deliverability Mcfd @ 14 65 psia				
	-	•					, ,		he above repo	ort and that he ha	•
e racts stated t	merein, and	nat said	d report is true	and correct	t Executed			day of		1/241/	Received
	W	itness (if a	ny)				×	<i>[</i>	For	Company	SAS CORPORATION COM
- AND THE STATE OF	F	or Commiss	sion				~~		Che	cked by	OCT 0 9 201

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator PETROLEUM PROPERTY SERVICES
and that the foregoing pressure information and statements contained on this application form are true and
correct to the best of my knowledge and belief based upon available production summaries and lease records
of equipment installation and/or upon type of completion or upon use being made of the gas, well herein named. I hereby request a one-year exemption from open flow testing for the SCHOMACKEF! #1
gas well on the grounds that said well:
,
(Check one)
is a coalbed methane producer
is cycled on plunger lift due to water
is a source of natural gas for injection into an oil reservoir undergoing LR
is on vacuum at the present time, KCC approval Docket No
is not capable of producing at a daily rate in excess of 250 mcf/D
I further agree to supply to the best of my ability any and all supporting documents demed by Commission staff as necessary to corroborate this claim for exemption from testing.
Date: 10/15/14
Signature: Title. VICE-PRESIDENT
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Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R 32-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results