KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

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	en Flo liverab			-		Test Date		ucti	ons on Re	verse Side	API	No 15	AAA			
Company	,		of Kansas			9/24/14			Lease Edmons	ston B		-21,448 ~ 0 0		Well Nu	ımber	
Oil Producers,Inc of Kansas County Location Kiowa SE SE NE				Section 28					RNG (E/	W)		Acres Attributed				
Field	lord	1	OL OL	IVL	-	Reservoir Miss. Do			29S		Gas Gat Oneok	nering Conn	ection			
Complete 1/13/00	, -,	Э			Plug Back Total Dept			epth	ı ,							
Casing Size			Weig	ht		Internal Diameter			Set at 5224		Perforations 5110		To 5140			
Tubing Size			Weight			Internal Diameter			Set at 5134		Perforations		To			
2.375 Type Con single	npletion	ı (De	escribe)	-		Type Fluid Production water				Pump Unit or Travel yes-pump unit			ng Plunger? Yes / No			
	Thru	(Anr	nulus / Tubin	a)			arbon Did	OXIO			% Nitrog		Gas Gr	avity - 1	<u> </u>	
annulus	6			9)		,, o					76 WIIIOG	511		avity - v	ے 	
Vertical D	epth(H)					Pr	ess	ure Taps				(Meter I	Run) (P	rover) Sıze	
Pressure	Buildu	o :	Shut in9/2	23	20	14 at 9	:30 am	_	(AM) (PM)	Taken_9/	24	20	14 _{at} 9:30 a	m	(AM) (PM)	
Well on L	ine		Started		20) at		_	(AM) (PM)	Taken		20	at		(AM) (PM)	
			, , ,				OBSER	VE	SURFAC	E DATA			Duration of Shut-	_{in_24}	Hours	
Static / Dynamic Property	ynamic Size		Meter Prover Pressure		Pressure Differential in Inches H ₂ 0	Flowing Temperature t	Well Head Temperature t		Casing Wellhead Pressure (P_w) or (P_t) or (P_c)		Tubing Wellhead Pressure (P_w) or (P_t) or (P_c)		Duration (Hours)		Liquid Produced (Barrels)	
Shut-In			paig (FIII)		mones H ₂ O				139.6	154.0	psig	psia	24			
Flow																
							FLOW S	TRE	EAM ATTR	IBUTES						
Plate Coeffiecient (F _b) (F _p) Mcfd		Circle one Meter or Prover Pressure psia			Press Extension ✓ P _m xh		Gravity Factor F		Flowing emperature Factor F _{tt}	nperature Factor F		Metered Flov R (Mcfd)	W GOR (Cubic Feet/ Barrel)		Flowing Fluid Gravity G _m	
(P _c) ² =			(P _w) ² =	_		(OPEN FLX	, ,	IVE %) CALCUL ² c - 14 4) +			(P _a)	² = 02	07	
(P _c) ² - (F or (P _c) ² - (F		(P	c)2 - (P _w)2	Choc	ose formula 1 or 2 $P_c^2 - P_a^2$ $P_c^2 - P_d^2$ $P_c^2 - P_d^2$ ed by $P_c^2 - P_w^2$	LOG of formula 1 or 2 and divide by	P _c ² -P _w ²		Backpre Slop Ass	ssure Curve be = "n" or signed ard Slope		og [Antilog	Or Del Equals	pen Flow Iverability R x Antilog (Mcfd)	
Open Flov	N				Mcfd @ 14 6	35 psia			Deliverab	ılıty			Mcfd @ 14 65 psi	а		
			-		ehalf of the oreport is true	and correct	Execute	ed t Rec		lth /		e above repo	rt and that he ha		ledge of 20 14	
			Witness (ıf any)	AA.	ነውነው ሁ ርሞት			10	Ch. /	For C	ompany			
			For Comm	nissio	n		—UII	. 1	5 2014		- ///	Chec	ked by		·	

	ler penalty of perjury under the laws of the state of Kansas that I am authorized to request der Rule K A.R 82-3-304 on behalf of the operator Oil Producers, Inc. of Kansas
	going pressure information and statements contained on this application form are true and
correct to the bes	t of my knowledge and belief based upon available production summaries and lease records
of equipment inst	allation and/or upon type of completion or upon use being made of the gas well herein named.
I hereby requ	est a one-year exemption from open flow testing for the Edmonston B-1
	rounds that said well:
(Check	
	is a coalbed methane producer
	is cycled on plunger lift due to water
	is a source of natural gas for injection into an oil reservoir undergoing ER
	is on vacuum at the present time; KCC approval Docket No
\checkmark	is not capable of producing at a daily rate in excess of 250 mcf/D
	e to supply to the best of my ability any and all supporting documents deemed by Commission
staff as necessar	y to corroborate this claim for exemption from testing.
Date: 9/24/14	
KANSAS C	Received ORPORATION COMMISSION
	Signature:
•	Title: C.O.O.
CONS	WICHITA, KS

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.