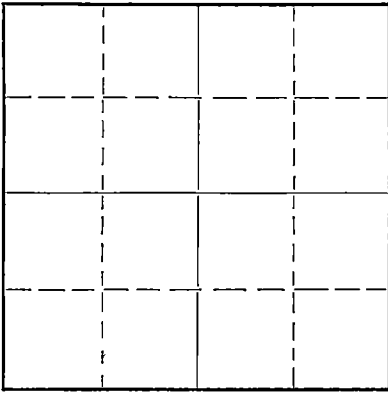


15-009-14202-0000

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Barton County. Sec. 18 Twp. 20 Rge. (E) 12 (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NW NW NE
Lease Owner The Bay Petroleum Corporation
Lease Name Batchman Well No. 1
Office Address Box 957, Denver, Colorado
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well
Date well completed April 14 19.49
Application for plugging filed Jan. 23 19.51
Application for plugging approved Jan. 24 19.51
Plugging commenced Jan. 24 19.51
Plugging completed Feb. 7 19.51
Reason for abandonment of well or producing formation Failure to produce in commercial quantity
If a producing well is abandoned, date of last production April, 30 19.50
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C.D. Stough
Producing formation Arbuckle Depth to top 3418 Bottom Total Depth of Well 3494 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8"	360'	None
				5 1/2"	3419	2536'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Ran 90 feet of river gravel and 5 sacks of cement to bottom of hole;
Mudded hole and set bridge at 300', ran 15 sax cement.
Mudded hole and ran 10 sax cement to base of cellar

RECEIVED
STATE CORPORATION COMMISSION
FEB 9 1951 02-09-51
CONSERVATION DIVISION
- Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Bay Petroleum Corporation
Address Box 513, Chase Kansas

STATE OF Kansas, COUNTY OF Rice, ss.
Forrest Crawford (employee of owner) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Forrest Crawford

(Address)

SUBSCRIBED AND SWORN to before me this 8 day of February, 19.51

Clarence O. Gray
Notary Public.

My commission expires May, 20, 1954

PLUGGING
FILE SEC 18 T 20 R 12 W
BOOK PAGE 57 LINE 23

WELL LOG BUREAU - - - KANSAS GEOLOGICAL SOCIETY
 412 Union National Bk. Bldg., Wichita, Kansas

Company. C.U. BAY
 Farm. Batchman No. 1

SEC. 18 T. 20 R. 12W
 NW NW NE

Total Depth. 3422
 Comm. 2-15-49 Comp. 4-18-49
 Shot or treated. Acid
 Contractor. Pickrell Drilling Co., Inc
 Issued. 5-14-49

County. Barton
 KANSAS

CASING
 8 5/8" 360' cem w/250 sx.
 5 1/2" 3419' cem w/150 sx.

Elevation _____
 Production 190 BOPD

Figures Indicate Bottom of Formations.

Surface sand, clay	60
sand, iron	140
shale	180
shale, shells	335
red bed	360
red rock	650
anhydrite	675
shale, shells	1625
lime, shale	1890
lime	1955
shale	2020
lime, shale	2205
shale, shells	2365
shale, lime	2510
shale, shells	2565
lime, shale	2745
lime brkn, shale	2830
lime	2895
shale, lime	3190
lime	3345
lime, shale	3408
lime	3422
Total Depth	

Tops:
 Br. Lime 3157
 Lansing 3171
 Arbuckle 3418

Perf. 24 shots 3194-99
 " 24 shots 3204-08
 1000 acid, swbd well in
 did not flow, swbd 1000' oil
 pr hr thru 5 1/2" casing.
 Pmp 6 BOPD
 1625, slope test @ 1000-1500 OK
 2020, slope test @ 2000 OK
 2510, slope test @ 2500 OK
 3190, slope test @ 3000 OK
 3422, slope test OK.

PLUGGING
 FILE SEC. 18 T. 20 R. 12W
 BOOK PAGE 57 LINE 23

RECEIVED
 STATE CORPORATION COMMISSION
 JAN 24 1951
 CONSERVATION DIVISION
 Wichita, Kansas