## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building

# WELL PLUGGING RECORD 9/6 -0000

800 Bitting Building Wichita, Kansas			County.			(E)	2_( <b>w</b> )	
NORTH	Location as "NE	CNW#SW#"	or footage from	lines NE	SW NW	-		
	•	Lease Owner. The Bay Petroleum Corporation  Lease Name Huschka Well No. 4  Office Address Box 957 Denver Colorado						
	j .							
	Character of We	Character of Well (completed as Oil, Gas or Dry Hole)Dry Hole						
	-	Date well completed May 2 19 49						
	Application for p						19 52 19 52	
	Plugging comme	Plugging commenced November 5					19_5 <u>2</u> 19_52	
		Plugging completed No vember 7 19 52						
<del> </del>	Reason for aband	Reason for abandonment of well or producing formation Dry Hole						
	<del></del>							
	If a producing w						19	
Locate well correctly on above Section Plat	Was permission menced?			ion Division of	r its agents bet	ore plugging w	as com-	
Name of Conservation Agent who su				Stough				
Producing formation					Total Depth of		Feet	
Show depth and thickness of all water	er, oil and gas formations					3225	' PB	
OIL, GAS OR WATER RECOR	RDS				(	CASING REC	ORD	
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED OL	:	
			<del>                                     </del>	8.5/8"	3631	None		
				5 1/2"	3481 1	26111		
					·			
Describe in detail the manner	in which the well was pl	ugged indicati	ng where the m	and fluid was pl	and and the m	athad ar matha		
		<del></del>				950		
					TO TION	MOISSIMMOO		
				STATE	Cakeomunan			
			<del></del>		NOV 22	1952		
					SERVATION	MOISIVIE T		
				<i>©3%</i>	Wienger R	ensens.		
					E. I. B. Frence			
	(If additional de	escription is neces	sary, use BACK of	this sheet)				
Name of Plugging Contractor	West Supply ( Chase Kansas	Ombarro						
iduress	0110100							
770			~					
TATE OF <u>Kansas</u> Glen E. Armo	, COUN			<del>,</del>				
vell, being first duly sworn on oath,		wladge of the	mployee of own	ner) off://owne	r)or operator));;;;	of the above-de	scribed	
bove-described well as filed and the	at the same are true and	correct. So h	elp m <b>e∕G</b> od.	s, and matters	nereni contam		or the	
1011	,	Signature)	Zale	J E. C	Pruoe	1 s		
	(1	ngnature/						
				(A	idress)			
SUBSCRIBED AND SWORN TO before	ore me this 20	day of	liov-/be	r	, 19	i2_		
•			1/:	in the	a Am	<i>.</i>		
ly commission expires May 20	1954			cerr's	- yr	Notary Pu	blic.	
ry commussion expires		4-2675-S 2-5	s2—20м		, . 			
			i	<b>116</b>	GING	2 24		
				N. Section 1	18 y 20 R.	A STATE OF THE PARTY OF THE PAR		
			1 2	帰長 うとしー	58	5		
			/ #	DOK PAG	3GING 18 7 20 R	B. Walle A. C.		

# WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY 412 Union National Bk. Bldg., Wichita, Kansas

Company . C . U . BAY

Farm · Huschka

No. 4

SEC. 18 **T.** 20

NE SE NW

R. 12W

Total Depth. 3551

Comm. 3-13-49

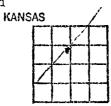
Comp. 5-2-49

Shot or Treated. acidized

Contractor. Lewis Drilling

Issued. 7-2-49

County. Barton



Elevation.\_

Dry Production.

#### CASING:

8 5/8" 363 5 1/2" 34811

Figures Indicate Bottom of Formations.

surface sand, clay	112
iron, sand	132
shalæ, shells	360
red bod	460
red rock, shale	655
limo	680
shale, shalls	1665
lime, shale	1860
lime	1950
lime, shale	2535
lime	3055
lime, shale	3190
limo RTD	3493
dolomite :	3551
Total Donth	

## TOPS:

Brown Lime Lansing 3184 3169 Conglomerate 3424 Arbuckle 3478

1000 acid, la BW PH rainbow oil 48 shots 3252-62 no show 1000 acid 1 gal oil per hr,  $l\frac{1}{2}$  gal wtr per hr Perf. 72 shots 3316-28, 1000 acid swab 700 wtr in 30 min. no oil Perf. 6 shots per foot 3182-96, 1000 acid no help 24 shots 3252-58 2000 acid DD 3551 HFW syz/perf. perf. 24 shots 3210-14

RECEIVED COMMISSION 110/1 5 5 1865 CENSELLY LON DIVISION Wichita, Kansas



Total Depth

Perf. 12 shots @3208-10 no show

perf. 24 shots 3232-38

24 shots 3244-48 2000 acid tested 50' WPH scum oil