SIDE ONE AFFIDAVIT OF COMPLETION FORM (REY) ACO-1 his form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colo-ado Derby Building, Wichita, Kansas 67202, within ten days after the completion of he well, regardless of how the well was completed. Attach separate letter of request if the information is to be wild confidential . If confidential, only file one copy. Information on side one will be of public record and de two will then be held confidential. Lircle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). CCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) API NO. 15-121-23954-00 0 OPERATOR Howell - Pinneer Oil Co. # 5912 ADDRESS 5017 Sycamore Daine COUNTY Miami FIELD Paola-Rantoul \_Shaunca Mission KS., 66205 PROD. FORMATION Squirrel \*\*CONTACT PERSON Bob Howell PHONE 913 869 3265 LEASE Caylor PURCHASER Square Deal Oil Co. Inc. 2 WELL NO. ADDRESS p.O. BOX ABB WELL LOCATION\_\_\_SE% SW% Chanute, KS. 56720 165 Ft. from S Line and DRILLING · Corpany Tools
CONTRACTOR 485 Ft. from E Line of ADDRESS the Sw4 SEC. 35 TWP.17 RGE.21 WELL PLAT CONTRACTOR ADDRESS ксс \_\_\_ KGS (Office Use) TOTAL DEPTH 514 PBTD 514 SPUD DATE 7-13-82 DATE COMPLETED 8-20-82 ELEV: GR \$8/ DF 883 KB 886 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS Amount of surface pipe set and cemented 55 . DV Tool beed? no AFFIDAVIT STATE OF Kamsas , COUNTY OF Miami SS, I, D. J. Gorges OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS secretary (FOR)(OF) Howell-Pioneer Cil Co. OPERATOR OF THE Cayllr LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 20 DAY OF August , 1982 , AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. FURTHER A FIANT SAAFH NOT. Sand to the termination of the termination of the sand R.W. Howell P STREET RIND PRINGEN BEFORE ME THIS ) DAY OF STATE OF Kansas 19 - J, 195, State of Kansas

My Appointment Expires:

The Commission Expires:

The Commission Expires:

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

DEPTH

TDE TWO WELL LOG

Show ell important zones of pocasity and concents thereof; cored intervals, and all drill-stem fests, including dopit interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC. TOP BOTTOM

Top ere Sivale end end end end end end end end end en	il & Sha Gravel &	ale & Lime					20031775149163137013036150414 11111123333333036150414 111112333333036150414	
Report of all strings	set — surface,			c. CASING	RECORD (No	w) or (Use	G(])	
Purpose of string	Size hola drilled	Size casing set (in O.D.)	Weight lbs/ff	Satting depth	Type coment	Sacks	Type and percent additives	
Surface	10"	6 5/8	20.0	55	portland	15		
produ. sron	5 7/8	2 7/8	6.4	494	pertland	75		
****		·						
ANY MIN'NY RECOMMENDATIONAL AREA SECURED AND ANY MINISTER CONTRACTOR WAS ANY MINISTER CONTRACTOR OF THE PROPERTY OF THE PROPER	h-t-troppings and the programme to be supplyed		PERF	ORATION REC	temes and in continue of the c			
Top ft. Bottom, ft. Sacks cement				Shots per ft. Size & typa Dapth interval				
мененнуу надыкай каражиния тумпина суустандары байна	TUBING RECO	ORD ·	y Mariania dia mpikampana yang dia manda ang dipikat yan man					
Sire ] !!	etting depth 493	Packer :	et at					
AND AND DESCRIPTION OF THE PROPERTY OF THE PRO		ACID, FRACT	URE, SHOY,	CEMENT SQ	WEEZE RECORD	ter, makenting (Leaning), product has beind the DN	ACHER AND APTER ATTENDED BY MICHAEL MICHAEL STREET, ACT AND AC	
	Amo	unt ood kind of	material used				Depth interval treated	
140 bbl gel	lled wat	er 4C s	k 10-20	20 & 20	sk 12-30 :	sand 4	94-514	
Date of first production   Producing method this				wing, pumping,	gas lift, etc.)	Grav	Gravity	
RATE OF PRODUCTION PER 24 NOURS		Gas		Woler of		Gas-oll ratio		
Disposition of gas (vented	, used on lease or		ols. j		Perfora	tions no	ne cfps	