

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6645 EXPIRATION DATE June 84

OPERATOR Norman Bell API NO. 15-207-23,428-000

ADDRESS Box 184 COUNTY Woodson

Neosho Falls Kansas 66758 FIELD

** CONTACT PERSON Norman Bell PROD. FORMATION Squirrel

PHONE 316 963 2165

PURCHASER Square Deal Oil Co Inc LEASE Woods Realtors

ADDRESS Box 883 WELL NO. 3

Chanute Kansas 66720 WELL LOCATION

DRILLING Folk Bros, Drilling Co. 150 Ft. from west Line and

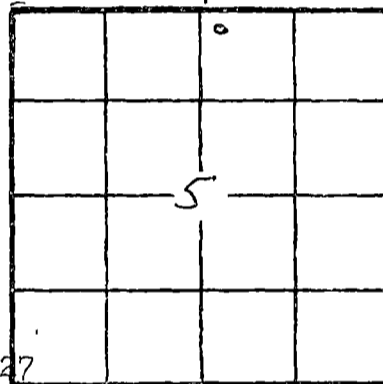
CONTRACTOR CONTRACTOR ADDRESS R.R. 3 East Lawn 150 Ft. from north Line of

Iola Kansas 66749 the NE 1/4 (Qtr.) SEC 5 TWP 24 RGE 17

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC _____
KGS _____
SWD/REP _____
PLG. _____

TOTAL DEPTH 920 PBD

SPUD DATE 30 March 82 DATE COMPLETED 2 April 82

ELEV: GR 927 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 15-207-23,427

Amount of surface pipe set and cemented 50 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Norman Bell, being of lawful age, hereby certifies that:

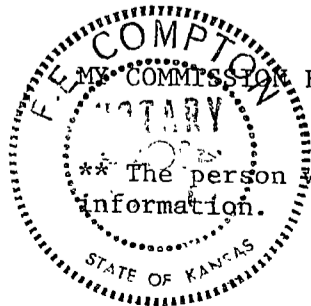
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Norman Bell (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of July, 1983.

F. B. Compton (NOTARY PUBLIC)

MY COMMISSION EXPIRES: August 1, 1986



RECEIVED STATE CORPORATION COMMISSION

JUL 18 1983

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Norman Bell

LEASE Woods Realtors

SEC. 5 TWP. 24 RGE. 17

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOYOM	NAME	DEPTH
Check if no Drill Stem Tests Run.						
soil clay	0	16				
sd gravel	16	24				
shale	24	100				
lime/w/sh stks	100	123				
shale/w/lime stks	123	190				
lime/w/sh stks	190	256				
shale/w/lime stks	256	374				
lime/w/sh stks	374	495				
shale	495	629				
lime/w/sh stks	629	635				
shale	635	660				
lime	660	664				
shale/w/lime stks	664	755				
lime	755	760				
shale/w/lime stks	760	766				
lime/w/shale stks	766	781				
shale	781	786				
lime/w/sh stks	786	807				
black shale	807	812				
lime	812	814				
shale	814	844				
lime cap	844	845				
shale	845	858				
lime cap	858	859				
oil sand	859	874				
shale	874	919				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	6 1/2"		50	common	15	2%cc
Production	5"	2 7/8"					
Production	5"	2 7/8"		919'	common	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 per ft.	2 1/8 glass	859-874

TUBING RECORD		
Size	Setting depth	Packer set at
2 7/8	919'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
160 bbl oil		859-874'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
may 82	pumping	

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
bbls.	day	bbls.	MCFB	CFPB
	1/2 day		%	

Disposition of gas (vented, used on lease or sold)	Perforations
vented	859-874'