

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Reif Oil Operations Inc.

API NO. 15-009-22,625 9990

ADDRESS Box 298

COUNTY Barton

Hoisington, Kansas 67544

FIELD SUNNY VALLEY

**CONTACT PERSON Stanley C. Lingreen

PROD. FORMATION

PHONE 913-483-5355

LEASE Batchman

PURCHASER Clear Creek

WELL NO. #1

ADDRESS 818 Century Plaza Blvd.

WELL LOCATION NE SW NE

Wichita, KS 67202

Ft. from Line and

DRILLING Future Drlg., Inc.

Ft. from Line of

CONTRACTOR

ADDRESS Box 272

the SEC. 18 TWP. 20 RGE. 12 W

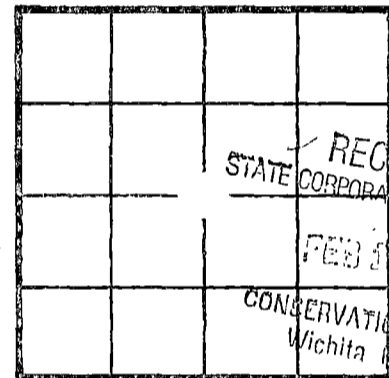
Russell, Kansas 67665

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC [initials]
KGS [initials]
(Office Use)

TOTAL DEPTH 3434' PBSD

SPUD DATE 12-16-81 DATE COMPLETED 12-23-81

ELEV: GR DF KB 1849'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 324' set @ 331'. DV Tool Used? w/ 285 sacks of 50-50 Poz Mix 3% CC

A F F I D A V I T

STATE OF Kansas, COUNTY OF Barton SS, I,

Donald J. Reif OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR) (OF) Reif Oil Operations, Inc.

OPERATOR OF THE Batchman #1 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF December, 19 81, AND THAT

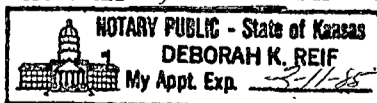
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

Reif Oil Operations, Inc.
Donald J. Reif, President

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 25th DAY OF [Month], 19 [Year]



[Signature]
NOTARY PUBLIC

MY COMMISSION EXPIRES: [Date]

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	000	105		
Hard Sand	105	120		
Shale & Clay	120	293		
Plug & Cement	293	334		
Shale	334	380		
Redbed - Shale	380	874		
Shale	874	1517		
Shale w/ Lime Streaks	1517	1880		
Shale-Lime	1880	3434	R.T.D.	

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$	8 5/8	28 $\frac{7}{8}$	331	50/50 pozmix	285	3%cc
Production	7 7/8	4 $\frac{1}{2}$	10	3400	50/50 pozmix	175	18% salt flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 2-2-82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 9 bbls.	Gas MCF 80% bbls. CFPS
Disposition of gas (vented, used on lease or sold)		Perforations