AFFIDAVIT OF COMPLETION FORM SIDE ONE (REV) ACO-1 This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential. Circle one: (011) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). \overline{C} # (316) 263-3238. (Rules 82-2-105 & 82-2-125) KCC # (316) 263-3238. OPERATOR Cascade Oil Company API NO. 15-009-22,660 (900) ADDRESS 1518 W. 6th COUNTY Barton El Dorado, KS 67042 FIELD SUNNY VACUE **CONTACT PERSON Paul Fiacco PROD. FORMATION PHONE 316-321-6720 LEASE Sessler Inland PURCHASER WELL NO.____#1 ADDRESS 200 Douglas Building WELL LOCATION NE NE NW Wichita, KS 67202 2310 Ft. from West Line and DRILLING Heartland Drilling, Inc. CONTRACTOR 440 Ft. from North Line of ADDRESS Suite 600 - One Main Place the NW/4 SEC. 18 TWP. 20S RGE. 12W CC1711 357 5X1 Wichita, KS 67202-1399 WELL PLAT 06-1782 PLUGGING Heartland Drilling, Inc. CONTRACTOR Ð KCC Wichela Kaneas ADDRESS Suite 600 - One Main Place KGS (Office Use) Wichita, KS 67202-1399 TOTAL DEPTH 4197' PBTD_ 18 SPUD DATE Jan. 31, 1982 DATE COMPLETED Feb. 11, 1982 MAY 25 1982 ELEV: GR 1855 DF KB 186/ SEHVATION DIVISION Wichita. Kansas DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS Wichita, Kansas Amount of surface pipe set and cemented 319.50 . DV Tool Used? AFFIDAVIT , COUNTY OF Butler STATE OF Kansas _____SS, I, ____ Paul Fiacco OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Operations Manager (FOR)(OF) Cascade Oil Company, Inc. OPERATOR OF THE Sessler LEASE, AND IS DULY AUTHORIZED TO MAKE STATE COMPCHATION COMMON AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 11 DAY OF February , 19 82 , AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. CONSERVATION DIVISION SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 26 DAY OF

NOTARY PUBLIC

BETTY HOWARD **NOTARY PUBLIC** EMPLE MISPAPONOF PRANCES

My Appt. Expires **The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN,

ding dopth interval tested, cushion used, time tool open, flowing FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
FORMATION DESCRIPTION, CONTENTS, ETC.	100	BOTTOM		
Surface	0	330		
Shale & Red Bed	330	1200		
Shale	1200	3025		
Shale & Lime Stks.	3025	3215		5
Shale & Lime	3215	3690		
Lime & Dolomite	3690	3795		
Shale	3795	3805	;	
Shale & Lime	3805	3810		
Chert	3810	3850		
Shale & Lime & Chert	3850	3910		
Shale & Lime Stks.	3910	3970		
Lime & Chert	3970	4197		\$
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- 44				
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eport of all strings set — surface, intermediate, production	n, etc. CASING	RECORD (Ne	w) or (Used))

7 41,0000 01 3111119	0.20	(in O.D.)	Weight 152/11.	. serring deptil	Type cer	ment	JUERS	additives	
Surface	12½"	8 5/8"	20#	319.50	Commor	n .	300	3% CaCl 2% gel	
Production		5½''		4196'	60-40 pc	ozmix	250	10% salt 3/4 or CFR2 w/2 1bs gil	
									sa
The state of the s					A 1,000 Mary 100.				
	LINER RECOF	₹D				PERFORA	TION RECOR	(D	
Top, ft.	Bottom, ft.	Socks co	sement Shots per ft. Ş		Size	e & type	Depth interval		
	TUBING RECO)RD							•
Size	Packer	Packer set at		-					
	<u> </u>	CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE RECO	ORD		A STATE OF THE STA	
	Amou		Der	oth interval treated					
									
								 	
Date of first production Producing method (flowing			wing, pumping,	g, pumping, gas lift, etc.)			У		
RATE OF PRODUCTION PER 24 HOURS	Oil	bb	Gas		Water	%	Gas	i-oil ratio	
Disposition of gas (vente	d, used on lease or				`	oratio			
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