

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Cascade Oil Company, Inc.

API NO. 15-009,22,744 0000

ADDRESS 1518 W. 6th

COUNTY Barton

El Dorado, KS 67042

FIELD Sunny Valley

\*\*CONTACT PERSON Paul Fiacco

PROD. FORMATION Arbuckle

PHONE (316) 321-6720

LEASE Sessler

PURCHASER Inland Crude

WELL NO. #2

ADDRESS 200 Douglas Building

WELL LOCATION

Wichita, KS 67202

1060 Ft. from East Line and

DRILLING Cascade Oil Company, Inc.

330 Ft. from North Line of

CONTRACTOR

ADDRESS 1518 W. 6th

the SEC. 18 TWP. 20 RGE. 12w

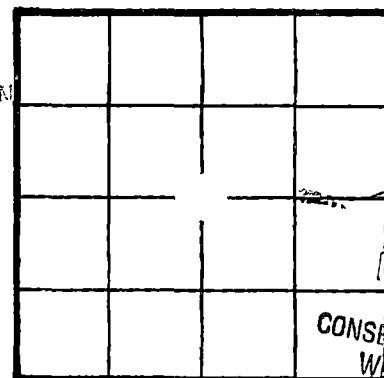
El Dorado, KS 67042

WELL PLAT

PLUGGING None

CONTRACTOR

ADDRESS



KCC   
KGS   
(Office Use)

CONSERVATION DIVISION  
Wichita, Kansas

TOTAL DEPTH 3625' PBTD

SPUD DATE 3/28/82 DATE COMPLETED 4/5/82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 320'. DV Tool Used?

A F F I D A V I T

STATE OF Kansas, COUNTY OF Butler SS, I,

Paul Fiacco OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operations Manager (FOR)(OF) Cascade Oil Company, Inc.

OPERATOR OF THE Sessler LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF April, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Paul Fiacco

SUBSCRIBED AND SWORN BEFORE ME THIS 27 DAY OF April, 1982.

BETTY HOWARD  
NOTARY PUBLIC  
STATE OF KANSAS  
MY COMMISSION EXPIRES: 10/10/84  
My Appt. Expires

Betty Howard  
NOTARY PUBLIC

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
surface	0	330		
Clay & Shale	330	1075		
Lime & Shale	1075	2200		
Lime & Shale	2200	2860		
Kansas City/Lime	2860	3355		
Arbuckle	3355	3545		
Arbuckle	3545	3625		
TD		3625'		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface		8-5/8		320'	Common	300	50/50 Poz - 3%cc
production		5-1/2			Common	200	60/40 Poz - 10% salt, 3/4% CFR2, 2% gel, 400# salt w/20 barrel water for pre-salt flush.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 4/6/82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)	Perforations	