

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Ry-Ni Inc.

API NO. 15-079-20556

ADDRESS 1525 W. 4th

COUNTY Harvey

Hutchinson, Kans. 67501

FIELD Burton

**CONTACT PERSON Mark Foy

PROD. FORMATION Mississippian

PHONE 316-662-4471

LEASE Vogt

PURCHASER Clover Pipeline

WELL NO. #1

ADDRESS P.O. Drawer 277

WELL LOCATION Sec. 5-23-3W

Marion, Kans. 66861

DRILLING CONTRACTOR Target Drilling

660 Ft. from N. Line and

ADDRESS _____

660 Ft. from W. Line of

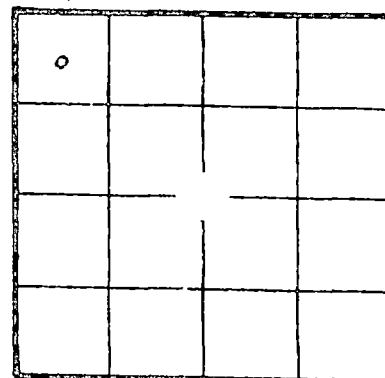
the SEC. 5 TWP. 23 RGE. 3W

PLUGGING None

WELL PLAT

CONTRACTOR _____

ADDRESS _____



KCC _____
KGS _____
(Office Use)

TOTAL DEPTH 3386 PBTD _____

SPUD DATE 1-19-82 DATE COMPLETED 1-26-82

ELEV: GR 1464 DF 1474 KB 1471

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS

Amount of surface pipe set and cemented 300'

DV Tool Used? _____

RECEIVED
STATE CORPORATION COMMISSION

AUG 17 1983

AFFIDAVIT

STATE OF Kansas, COUNTY OF Harvey SS, Wichita, Kansas

Mark Foy OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR) (OF) Ry-Ni Inc.

OPERATOR OF THE Vogt LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 7 DAY OF 28, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

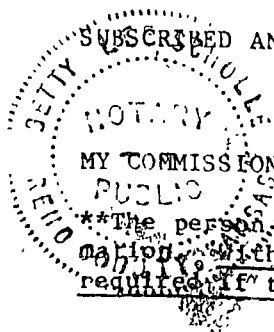
FURTHER AFFIANT SAITH NOT.

(S) Mark Foy

SUBSCRIBED AND SWORN BEFORE ME THIS 20th DAY OF August, 1982.

MY COMMISSION EXPIRES: 6-25-83

Betty Lee Schell
NOTARY PUBLIC



**The person who can be reached by phone regarding any questions concerning this information, within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; corrod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lansing	2558			
Mississippian	3278			
Osage	3279			
R.T.D.	3386			

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used) —

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	17½"	12¾"	24	300'	Common	275	
Long String	7⅞"	5½"	15.5	3379'	Common	100	—

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
2		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls	MCF	%	bbls
Disposition of gas (vented, used on lease or sold)			Perforations	