

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR F. G. HOLL

API NO. 15-047-20,884 0000

ADDRESS 6427 East Kellogg

COUNTY Edwards

Wichita, Kansas 67207

FIELD Fmbry

\*\*CONTACT PERSON Elwyn H. Nagel

PROD. FORMATION N.A.

PHONE (316) 684-8481

LEASE Skalsky

PURCHASER N.A.

WELL NO. No. 3

ADDRESS \_\_\_\_\_

WELL LOCATION \_\_\_\_\_

DRILLING Sterling Drilling Company

594 Ft. from North Line and

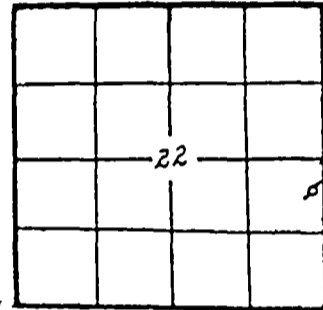
CONTRACTOR P. O. Box 129

330 Ft. from East Line of

ADDRESS Sterling, Kansas 67579

the SF/4 SEC. 22 TWP. 24S RGE. 16W

PLUGGING N.A.



WELL PLAT

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4385 PBD \_\_\_\_\_

SPUD DATE 6/30/81 DATE COMPLETED 7/7/81

ELEV: G2062 DF 2066 KB 2069

DRILLED WITH ~~CABLE~~ (ROTARY) ~~KICK~~ TOOLS

(New) / ~~X~~ casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/M.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		8 5/8	24	252	60/40 Pozmix	210	3% cc
PRODUCTION		4 1/2	10.5	4380	Regular	225	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N.A.	N.A.	N.A.	4	Jets	4292-96
TUBING RECORD			4		3821-25
Size	Setting depth	Packer set at			
N.A.	N.A.	N.A.			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. M.C.A. 750 gal. 15% N.F.	4292-96
460 bbls. salt water frac 10,000# 20-40 5,000# 10-20 sand	4292-96
1,000 gal. 15% N.F.	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
T.A.	N.A.	N.A.		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	N.A. bbls.	N.A. bbls.	N.A. MCF	% N.A. bbls.
Disposition of gas (vented, used on lease or sold)			Perforations	
N.A.			N.A.	

\*\*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED  
STATE CORPORATION COMMISSION

1116 09 1983

Wichita, Kansas

Name of lowest fresh water producing stratum \_\_\_\_\_ Depth \_\_\_\_\_

Estimated height of cement behind Surface Pipe Cement Circulated.

DV USED? NO

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
			Heebner	3666
			Brown Lime	3813
			Lansing KC	3819
			Base KC	4093
			Cherokee Sh	4208
			Cherokee Sd	----
			Conglomerate	----
			Conglomerate	----
			Chert	----
			Mississippi	4232
			Kinderhook	
			Shale	4273
			Kinderhook	
			Sand	4290
			Viola	4362
			Simpson Sh	----
			Simpson Ss	----
			Arbuckle	----
			RTD	4385
			Elog TD	4388

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, \_\_\_\_\_

Flwyn H. Nagel OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Geologist (FOR)(OF) F. G. HOLL

OPERATOR OF THE SKALSKY LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 30th DAY OF July, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

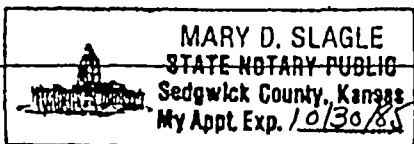
FURTHER AFFIANT SAITH NOT.

(S) Flwyn H. Nagel  
Flwyn H. Nagel Geologist  
May 19 82

SUBSCRIBED AND SWORN BEFORE ME THIS 14th DAY OF \_\_\_\_\_

Mary D. Slagle  
NOTARY PUBLIC

MY COMMISSION EXPIRES:



RECEIVED  
Sedgwick County, Kansas

RECEIVED

RECEIVED

KANSAS CORPORATION COMMISSION

RECEIVED

PLEASE TYPE ALL INFORMATION

Approved until \_\_\_\_\_  
Not Approved \_\_\_\_\_

TEMPORARILY ABANDONED WELLS  
(To be filed by January 1, yearly)  
ALL REQUESTED INFORMATION MUST BE SHOWN

AUG 09 1983

Oil and Gas Division  
Wichita, Kansas

OPERATOR LIC.# 5056  
DATE January 1, 1983  
OPERATOR NAME F. G. HOLL  
MAILING ADDRESS P. O. Box 18167  
CITY, STATE Wichita, Kansas ZIP 67218  
CONTACT PERSON Elwyn H. Nagel PHONE (316) 684-8481  
SIGNATURE OF OPERATOR [Signature]

SEC. 22 TWP. 24 RGE. 16  E/W LEASE NAME SKALSKY  
TOTAL # WELLS ON LEASE: #OIL 1 #GAS \_\_\_\_\_ #INPUT 1 #SWD \_\_\_\_\_ #TA 1  
WHERE IS THE PRODUCED WATER FROM THIS LEASE GOING?  
DOCKET NO. CD-127718 (CHECK ONE): SWD  REP \_\_\_\_\_ WF \_\_\_\_\_ PM \_\_\_\_\_ TER \_\_\_\_\_  
COUNTY Edwards LEASE NAME Britton WELL NO. 2-15  
SEC. 15 TWP. 24 RGE. 15  E/W WELL LOCATION 330 FSL 330 FEL (10A in 1/4)  
(CHECK ONE:) PERMITTED OPERATOR  PARTICIPATING OPERATOR \_\_\_\_\_

WELL NO.	API #	DATE SHUT-IN	FORMATION	TOTAL DEPTH	SURFACE CASING		CMT AMT	CONDITION OF CASING	SIZE	OTHER CASING		CONDITION OF CASING
					SIZE	DEPTH				DEPTH	CMT AMT	
3-22	15-047-20,884	July 1981	Viola	4385	8 5/8	252	210	New	4 1/2	4380	225	New

A EXPLAIN BELOW, IN DETAIL, WHY WELL IS NOT BEING USED.

SPOT LOCATION OF WELL: 460 FNL 330 FEL SE/4

Return on investment not profitable.

B EXPLAIN BELOW, IN DETAIL, WHY WELL SHOULD NOT BE PLUGGED.

Waiting on further work over procedures.