This form shall be filed im duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential . It confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential. Circle one: Qil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) API NO. 15- 009,22687 OPERATOR Cross-Timbers Oil Co. 212 N. Market, Suite 400 COUNTY Barton Wichita, Kansas 67202 FIELD **CONTACT PERSON Bill Shepherd PROD. FORMATION Arbuckle PHONE 263-1008 LEASE Kinzel: PURCHASER WELL NO. 3 ADDRESS WELL LOCATION NW NE NE 330 Ft. from North Line and DRILLING Mallard Drilling Co., Inc. CONTRACTOR 990 Ft. from East Line of ADDRESS 405 Century Plaza Bldg. the NE/4 SEC. 2 TWP.18S RGE. 12W Wichita, Kansas 67202 WELL PLAT PLUGGING CONTRACTOR KCC ADDRESS KGS (Office Use) TOTAL DEPTH 3429 PBTD SPUD DATE DATE COMPLETED ELEV: GR 1859 DF 1864 KB 1867 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS AFFIDAVIT STATE OF Kansas , COUNTY OF Sedgwick SS, I, William OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH. Shepherd DEPOSES THAT HE IS Geologist (FOR)(OF) Cross-Timbers Oil Co. LEASE, AND IS DULY AUTHORIZED TO MAKE Kinzel OPERATOR OF THE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID O' CATOR, THAT WELL NO. THIS AFFIDAVIT FOR AND ON THE BEHALF OF SALD O CATOR, THAT HE SALD OF THE SALD ALL INFORMATION ENTERED HEREIN WITH RESPECT T SAID WELL IS TRUE AND CORRECT AUG 27 188 FURTHER AFFIANT SAITH NOT. CONSERVATION DIJYISION Wichita Kansas DAY OF Febuary Shepherd, 19___ SUBSCRIBED AND SWORN BEFORE ME THIS 22nd Krista a. Kleistner KRISTY A STNER MY COMMISSION EXPIRES: NOVEMBERRY 1814 E **The person who can be reached by phoregarding any questions concerning this information. Within 45 days of completion witnessed initial test by the Commission is required if the well produces more ! 25 BOPD or is located in a Basic Order Pool.

× ,42

salt load

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stom tests, in- cluding dapth interval tested, cushlon used, time tool open, flowing and shut-in pressures, and recoveries						OR OTHER DESCRIPTIVE INTORMATION,			
FORMATIO	N DESCRIPTION,	CONTENTS, ETC		тор	воттом	NAME	DEPTH		
						Lansing/ Kansas Ci Arbuckle	ty 3408 (-1541) 3429 (-1562)		
Report of all string	s set — surface,	intermediate,	production, el	c. CASING	RECORD (New	w) or (Used)	A Della description of the last of the las		
Purpose of string	Sixe hale drilled	Size casing set	Weight lbs/ft	Sctting depth	Type cement	Sacks	Type and percent odditives		
surface	12½"	8 5/8"	20	246 '	60-40 poz	175	2% gel, 3% cc		
production	7 7/8"	41211	10	3412	60-40 poz	125	<u>2% gel, 3% cc</u> 10% salt w/ 20 bbl 2% gel, 3% cc		

surface	12½"	8 5/8"	20	246 '	60-40	poz	175	2% gel, 3% cc
production	7 7/8"	41211	10	3412	60-40	poz	125	10% salt w/ 20 2% gel, 3% cc
Bit of Barrell Trade of States and States an		E COLOR DE LA COLO	- CO SINGRA TRANSPORTATION IN LANG.		mictor was read to			
	LINER RECOR	D				PERFORA	TION RE	CORD
Top, ft Bottom, H		Socks ce	Sacks cement		Shots per ft		e & type	Depth Interval
	TUBING RECO	RD						
Size	Setting depth	tting depth Packer set at			-			
DISTANCE OF THE PROPERTY OF TH	A	CID, FRACTL	RE, SHOT,	CEMENT SQ	UĽEZE REC	ORD	Caracteristic (Caracteristic Caracteristic Caracteristic Caracteristic Caracteristic Caracteristic Caracterist	AND TAKE A THE STATE OF A THE POWER LANDS AND A THE POWER AND A STATE OF A
	Amou	nt and kind of n	noterial used					Depth interval treated
								the discount of the second
								
Date of first production	The past of the pa	Producing	method (flo	wing, pumping, g	as lift, etc.)	The Paris Bernelling Ch. Cities	Grav	rity
RATE OF PRODUCTION PER 24 HOURS	Oil	bbl:	Gas		Water	%	bbis.	Gas-oil ratio
Disposition of gas (vented	, used on lease or s	old)		<u></u>		foratio		The state of the s

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Qil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log sonic log gamma ray neutron log etc.)

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Cross-Timbers Oil Co.	API NO. 15- 009,22687					
ADDRESS 212 N. Market, Suite 400	COUNTY Barton					
Wichita, Kansas 67202	FIELD					
**CONTACT PERSON Bill Shepherd PHONE 263-1008	PROD. FORMATION Arbuckle					
PURCHASER	LEASE Kinzel					
ADDRESS	WELL NO. 3					
	WELL LOCATION NW NE NE					
DRILLING Mallard Drilling Co., Inc. CONTRACTOR	330 Ft. from North Line and 990 Ft. from East Line of					
ADDRESS 405 Century Plaza Bldg.	the NE/4 SEC - 2 TWP-18S RGE - 12W					
<u>Wichita, Kansas 67202</u>	WELL PLAT					
PLUGGING CONTRACTOR ADDRESS	WCC KCS (Office					
*	Use)					
TOTAL DEPTH 3429 PBTD	2					
SPUD DATE DATE COMPLETED						
ELEV: GR 1859 DF 1864 KB 1867						
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS	CONTRACTOR OF THE PRINTING OF COMPACTION OF CONTRACTORS OF CONTRAC					
Amount of surface pipe set and cemented 8 5/8" @ 246	S' W/ 175. DV Tool Used?					
A F F I D A V I	T					
STATE OF Kansas , COUNTY OF Sed	gwick SS, I, William					
Shepherd OF LAWFUL AGE, BE	ING FIRST DULY SWORN UPON HIS OATH,					
DEPOSES THAT HE IS Geologist (FOR)	(OF) Cross-Timbers Oil Co.					
OPERATOR OF THE Kinzel LEASE	, AND IS DULY AUTHORIZED TO MAKE					
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID O' KATO	OR, THAT WELL NO. 3 ON					
SAID LEASE HAS BEEN COMPLETED AS OF THE 19t' DAY	OF February, 19 STAZ COMMON A HOM COLUMN					
ALL INFORMATION ENTERED HEREIN WITH RESPECT 5 SAID	WELL IS TRUE AND CORRECT ALLS OF SOME					
FURTHER AFFIANT SAITH NOT.	CUNSERVATION DIVIDION Wichita Ke62					
	(S) College Joles to the XXISAS					
SUBSCRIBED AND SWORN BEFORE ME THIS 22nd DAY OF	Febuary Shepherd, 19 82 .					
KRISTY A STNER NOTAL BLIC STATE ANSAS NOVEMBER ANSAS	Kristy A. Klesstna Kristy A. Gerstner					
**The person who can be reached by pho regarding a	•					

**The person who can be reached by phomation. Within 45 days of completion required if the well produces more t

regarding any questions concerning this inforwitnessed initial test by the Commission is 25 BOPD or is located in a Basic Order Pool.

Report of all strings set - surface, intermediate, production, etc. CASING RECORD (Neu) or (Used) Sixe hole drilled Sixe casing set Weight lbs/ft Purpose of string Setting depth Type and percent udditives Type coment surface 12½" 2% gel, 3% cc 10% salt w/ 20 bbl salt 2% gel, 3% cc load 8 5/8" 20 246' 175 60-40 poz 7 7/8" production 10 3412' 60-40 poz 125 LINER RECORD PERFORATION RECORD Bottom, tt. Sacks cement SIAN 6 1790 D. pil. interval Shots per fl TUBING RECORD Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated Date of first production Producing method (flowing, pumping, gas lift, etc.) Gravity Oil % Gas-oil ratio RATE OF PRODUCTION PER 24 HOURS ьыь CFPB Disposition of gas (vented, used on lease or sold) Perforations