

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Cross-Timbers Oil Co.

API NO. 15- 009,22687

ADDRESS 212 N. Market, Suite 400

COUNTY Barton

Wichita, Kansas 67202

FIELD

**CONTACT PERSON Bill Shepherd

PROD. FORMATION Arbuckle

PHONE 263-1008

LEASE Kinzel

PURCHASER

WELL NO. 3

ADDRESS

WELL LOCATION NW NE NE

DRILLING Contractor Mallard Drilling Co., Inc.

330 Ft. from North Line and

CONTRACTOR ADDRESS 405 Century Plaza Bldg.

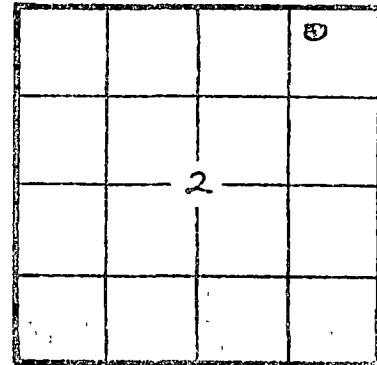
990 Ft. from East Line of

Wichita, Kansas 67202

the NE/4 SEC. 2 TWP. 18S RGE. 12W

WELL PLAT

PLUGGING CONTRACTOR ADDRESS



KCC _____ KGS _____ (Office Use)

TOTAL DEPTH 3429 PBD

SPUD DATE DATE COMPLETED

ELEV: GR 1859 DF 1864 KB 1867

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8 5/8" @ 246' w/ 175 DV Tool Used? SKS.

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, William

Shepherd OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Geologist (FOR)(OF) Cross-Timbers Oil Co.

OPERATOR OF THE Kinzel LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 19th DAY OF February, 1982

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

FURTHER AFFIANT SAITH NOT.

RECEIVED CONSERVATION DIVISION AUG 27 1982

SUBSCRIBED AND SWORN BEFORE ME THIS 22nd DAY OF February, 1982

(S) William Shepherd

MY COMMISSION EXPIRES:



Kristy A. Gerstner Notary Public

**The person who can be reached by phone within 45 days of completion required if the well produces more

regarding any questions concerning this information witnessed initial test by the Commission is 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Lansing/ Kansas City	3408 (-1541)
			Arbuckle	3429 (-1562)

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 3/4"	8 5/8"	20	246'	60-40 poz	175	2% gel, 3% cc
production	7 7/8"	4 1/2"	10	3412'	60-40 poz	125	10% salt w/ 20 bbl salt load 2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft	Bottom, ft	Sacks cement	Shots per ft	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations

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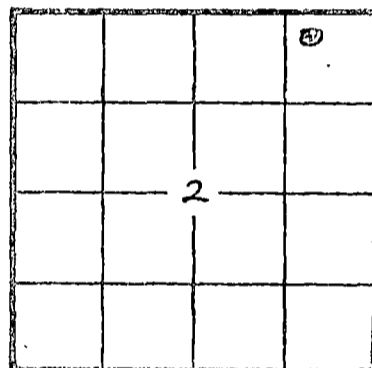
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Wichita, Kansas 67202

WELL LOCATION NW NE NE
330 Ft. from North Line and
990 Ft. from East Line of
the NE/4 SEC. 2 TWP.18S RGE.12W

WELL PLAT



KCC _____
KGS _____
(Office Use)

PLUGGING
CONTRACTOR
ADDRESS

TOTAL DEPTH 3429 PBTD

SPUD DATE DATE COMPLETED

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DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

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KANSAS CORPORATION COMMISSION
AUG 27 1982
CONSERVATION DIVISION
Wichita, Kansas

SUBSCRIBED AND SWORN BEFORE ME THIS 22nd DAY OF February, 1982

MY COMMISSION EXPIRES:

KRISTY A. GERSTNER
NOTARY PUBLIC
STATE OF KANSAS
November 18, 1982

William Shepherd
Kristy A. Gerstner
NOTARY PUBLIC

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LINER RECORD

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