

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. \_\_\_ No Log

LICENSE # 5097 EXPIRATION DATE 9/9/82

OPERATOR Martin Oil Producers, Inc. API NO. 15-165,20,365A 0000

ADDRESS 1010 Union Center COUNTY Rush

Wichita, KS 67202 FIELD

\*\* CONTACT PERSON K. S. Martin PROD. FORMATION

PHONE 264-0352

PURCHASER LEASE Pirner

ADDRESS WELL NO. 1 OWWO

WELL LOCATION C SW NE

DRILLING Kaw Drilling Co., Inc. 1980ft. from North Line and

CONTRACTOR 1980ft. from East Line of

ADDRESS 1010 Union Center the NE (Qtr.) SEC 19 TWP 19 RGE 20 (E)

Wichita, KS 67202 (W)

PLUGGING Nicholas Casing Pulling WELL PLAT (Office Use Only)

CONTRACTOR

ADDRESS Box 373

Geneseo, KS

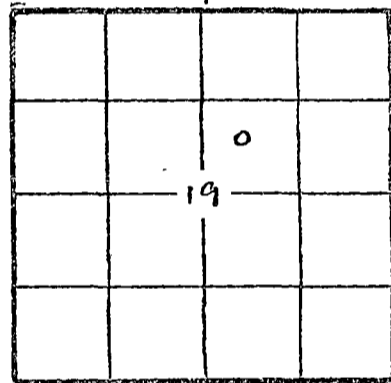
TOTAL DEPTH 4300' PBTD

SPUD DATE 3/22/82 DATE COMPLETED 4/16/82

ELEV: GR 2300 DF KB 2371

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



Amount of surface pipe set and cemented 329 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

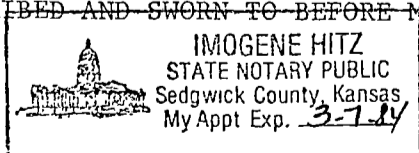
K. S. Martin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of K. S. Martin]

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28 th day of September, 1983.



[Signature of Imogene Hitz]

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 3/7/84

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION SEP 29 1983 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (E)  
(W)

OPERATOR \_\_\_\_\_

LEASE \_\_\_\_\_

SEC. \_\_\_\_\_

TWP. \_\_\_\_\_

RGE. \_\_\_\_\_

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. \_\_\_\_\_

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1 - 4375' - 4400' 30-45-60-45. Recovered 330' muddy oil. 1BHP 695#/45" IF 103# - 126# FF 137#/183# FBHP 493#/45" Fair blow throughout test.</p> <p>DST #2 - 4400' - 4430' 30-45-30-45. Weak blow throughout first opening. Dead second opening. Recovered 65' oil cut mud, little pulgging action on both open periods. ICIP 819#/45" IF 57#-68# FF 80#-68# FBHP 763#/45'</p>			<p>Fort Scott</p> <p>Cherokee</p> <p>Sand</p> <p>Mississippi</p> <p>T.D.</p>	<p>4343</p> <p>4389</p> <p>4441</p> <p>4462</p>

RECEIVED  
STATE CORPORATION COMMISSION  
SEP 29 1983  
CONSERVATION DIVISION  
Wichita, Kansas

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production		4 1/2"		4456	common	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3		4417-4415
					4403-4401
					4393-4389

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gal 15% gas well acid	4415 - 4417

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	%	bbls.

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Perforations \_\_\_\_\_

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PLUGGING Nicholas Casing Pulling WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Box 373 KCC

Geneseo, KS KGS

TOTAL DEPTH 4300' PBTB SWD/REP

SPUD DATE 3/22/82 DATE COMPLETED 4/16/82 PLG.

ELEV: GR 2300 DF KB 2371

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

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		19	

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A F F I D A V I T

K. S. Martin, being of lawful age, hereby certifies that:

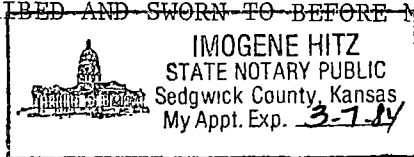
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[Signature of K. S. Martin]

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28 th day of September

1983



[Signature of Imogene Hitz]

(NOTARY PUBLIC)

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STATE CORPORATIONS COMMISSION  
SEP 29 1983  
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LEASE \_\_\_\_\_

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	Water %	Gas-oil ratio bbls. CFPB
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