

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR R. J. Patrick Operating Company

API NO. 15-129-20,628 0000

ADDRESS P. O. Box 1314

COUNTY Morton

Liberal, Ks 67901

FIELD Interstate

**CONTACT PERSON E. J. Taylor

PROD. FORMATION Red Cave

PHONE 316-624-8483

LEASE LENDCUT

PURCHASER Panhandle Eastern Pipe Line Co.

WELL NO. # 9

ADDRESS Suite 3220 Liberty Tower

WELL LOCATION SW SW NW

Oklahoma City, Okla

2310 Ft. from North Line and

DRILLING KTM Drilling, Inc.

330 Ft. from West Line of

CONTRACTOR

ADDRESS P. O. Box 1385

the SEC. 34 TWP. 34 RGE. 43W

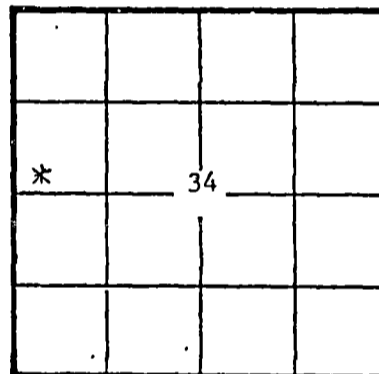
Guymon, Oklahoma

WELL PLAT

PLUGGING NA

CONTRACTOR

ADDRESS



KCC ___
KGS ___
(Office Use)

TOTAL DEPTH 1283' PBDT 1276'

SPUD DATE 4-21-82 DATE COMPLETED 5/21/82

ELEV: GR 3534 DF - KB 3538

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented DV Tool Used? Yes

A F F I D A V I T

STATE OF Kansas, COUNTY OF Morton SS, I,

Elmer Jack Taylor OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Associate (FOR) (OF) R. J. Patrick Operating Company

OPERATOR OF THE Lendcut LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 9 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 21st DAY OF May, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 11th DAY OF June, 19 82.

(S) Elmer Jack Taylor

MARRMELL PRIBBLE
Seward County, Kansas
My Appt Expires 8-20-83

Marrmell Pribble
NOTARY PUBLIC

MY COMMISSION EXPIRES: 8-20-83

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; record intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-----|--------|------|-------|
| SEE ATTACHED | | | | |

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|---------------|-----------|----------------------------|
| Surface | 12 1/2 | 8 5/8 | 20# | 400 | Halliburton H | 300 | 3% cc- 1/4 # Floce |
| Intermediate | 7 7/8 | 4 1/2 | 9.5 | 1266 | HCL Pozmix | 275 50 | 2% cc- 1/4 # Flocele |
| Production | 3 1/2 | 2 7/8 | 9/5 | 1283 | Pozmix | 20 | 10% cc |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|---------------|----------------|
| | | | 4 | 2 1/8 Tornado | 1270-1276 |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| 200 Gal 15% HCL | 1270-1276 |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|-----------------------------------------------------|---------|
| 5-21-82 | Flowing | |

| RATE OF PRODUCTION PER 24 HOURS | Oil bbls. | Gas bbls. | Water % | Gas-oil ratio | CFPB |
|---------------------------------|-----------|-----------|---------|---------------|------|
| | | 50 | | | |

Disposition of gas (vented, used on lease or sold)

Perforations