

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

COPY

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/83

OPERATOR DONALD C. SLAWSON API NO. 15-063-20,598 0000

ADDRESS 200 Douglas Building COUNTY Gove

Wichita, Kansas 67202 FIELD Atlantus Ext

** CONTACT PERSON Sherry Kendall PROD. FORMATION Mississippi

PHONE 316-263-3201

PURCHASER Inland Crude Purch Corp. LEASE LEIGHTON 'E'

ADDRESS 200 Douglas Building WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION SW SE SW

DRILLING SLAWSON DRILLING CO., INC. 300 Ft. from South Line and

CONTRACTOR 200 Douglas Building 1660 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 36 TWP 14 SRGE 27 (W).

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

TOTAL DEPTH 4310' PBD 4262'

SPUD DATE July 6, 82 DATE COMPLETED July 28, 1982

ELEV: GR 2373 DF 2376 KB 2379

DRILLED WITH (CABLE) (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 101-255-C.

Amount of surface pipe set and cemented 265' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies that:

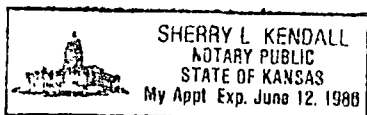
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William R. Horigan

(Name) William R. Horigan day of December

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd

19 82



Sherry L. Kendall

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 06/12/86

Sherry L. Kendall

** The person who can be reached by phone regarding any questions concerning this information. RECEIVED STATE CORPORATION COMMISSION.

OCT 31 1983

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

OPERATOR DONALD C. SLAWSON

LEASE LEIGHTON 'E'

ACO-1 WELL HISTORY
SEC. 36 TWP. 14S RGE. 27W (W)

Well No. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
0 - 268 Shale			LOG TOPS	
268 - 1060 Shale, shells & sand strks.			ANHY 1800	(+579)
1060 - 1800 Shale			M/ANHY 1806	(+573)
1800 - 1837 Anhydrite			B/ANHY 1834	(+545)
1837 - 2340 Sand and shale			HEEB 3568	(-1189)
2340 - 2695 Shale			TORO 3587	(-1208)
2695 - 3652 Lime and shale			LANS 3607	(-1228)
3652 - 4310 Lime			MUN CRK 3757	(-1378)
4310 RTD			STARK 3843	(-1464)
			HUSH 3874	(-1495)
			BKC 3896	(-1517)
			MARM 3911	(-1532)
DST #1 3750-3785 (140' Zn) 30-30-30-30, VWkBT0, Rec. 30' Mud w/oil spts, IFP 5-5, FFP 9-14#, ISIP 1209#, FSIP 1209#			PAW 3995	(-1616)
DST #2 3777-3815 (160' Zn) 30-60-30-30, WkBl/decr., Rec. 40' Mud w/oil spts, IFP 9-9#, FFP 9-9#, ISIP 1245#, FSIP 1191#			FT SC 4095	(-1716)
DST #3 3807-3840 (180' Zn) 30-60-45-75, SBTO, Rec. 900' GIP, 70' CGO(38° Gr), 185' OCM (10% Gas, 35% Oil, 55% Mud, NW), IFP 16-53#, FFP 71-107#, ISIP 1244#, FSIP 1244#			L/CHER 4119	(-1740)
DST #4 3838-3870 (200' Zn) 30-30-30-30, VWkBl/died, Rec. 20' Mud w/oil spts, IFP 13-13#, FFP 19-19#, ISIP 1067#, FSIP 889#			MISS 4190	(-1811)
DST #5 3869-3892 (220' Zn) 30-30-30-30, WkBl/died, 15' Mud, NS, IFP 9-9#, FFP 31-27#, ISIP 36#, FSIP 27#			DOLO 4203	(-1824)
			LTD 4310	(-1931)

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	265'	60/40 poz	175 sx	2% gel, 3% cc
PRODUCTION	7 7/8"	4 1/2"	10.5#	4309'	50/50 poz Neat	175 sx 25 sx	18% salt, 3/4 of 1% CFR-2
DV TOOL				1849'	Lite	500 sx	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2	3 1/8" jets	4202-4222

TUBING RECORD

Size	Setting depth	Pecker set at
2 3/8"	4193'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

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Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
7/28/82	Pumping	39
Estimated Production -I.P.	Oil	Gas
	196 bbls.	None MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
N/A	%	2 bbls. N/A
	Perforations	CFPS
	4202-4222	

SIDE TWO
OPERATOR

OPERATOR DONALD C. SLAWSON

LEASE NAME #1 Leighton 'E'

SEC. 36 TWP. 14S RGE. 27W (E) (W)

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #6 4064-4122 (FT SC Zn) 30-30-30-30, VWkBTQ, Rec. 20' Mud, NS, IFP 919#, FFP 18-18#, ISIP 89#, FSIP 36#</p> <p>DST #7 4118-4193 (CHER SD Zn) 30-30-30-30, VWkBL/died, Rec. 10' Mud w/scum of oil, IFP 53-53#, FFP 53-53#, ISIP 71#, FSIP 53#</p> <p>DST #8 4192-4215 (MISS Zn) 30-60-45-75, SBTO, Rec. 250' GIP, 3330' GCO(38.2° Gr), (Grind Out: 100% Oil, trace water) 120' OCM, (35% Gas, 30% Oil, 35% Mud) IFP 160-925#, FFP 925-1157#, ISIP 1174#</p> <p>DST #9 4215-4225 (MISS Zn) 30-60-45-75, SBTO, Rec. 240' GIP, 1955' CGO(39.6° Gr), (Grind Out: 1%-3% Wtr), 124' WtryOCM, (Grind Out: 10% Oil, 75% Mud, 15% Wtr) IFP 53-427#, FFP 427-765#, ISIP 1191#, FSIP 1191#</p> <p>DST #10 4225-4235 (MISS Zn) 30-60-45-75, WkBL/decr, Rec. 120' GIP, 30' CGO(39.4° Gr), 155' SlmDySW, IFP 11-53#, FFP 53-75#, ISIP 1174#, FSIP 1138#</p>				

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