

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY.

COPY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/83

OPERATOR DONALD C. SLAWSON (AGIP) API NO. 15-101-20,680

ADDRESS 200 Douglas Building COUNTY Lane

Wichita, Kansas 67202 FIELD

\*\* CONTACT PERSON Sherry Kendall PROD. FORMATION

PHONE 316-263-3201

PURCHASER Inland Crude Purch. Corp. LEASE HANKS 'H'

ADDRESS 200 Douglas Building WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION SE NW SE

DRILLING Slawson Drilling Co., Inc. 1650 Ft. from South Line and

CONTRACTOR ADDRESS 200 Douglas Building 1650 Ft. from East Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 30 TWP 16S RGE 27W.

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

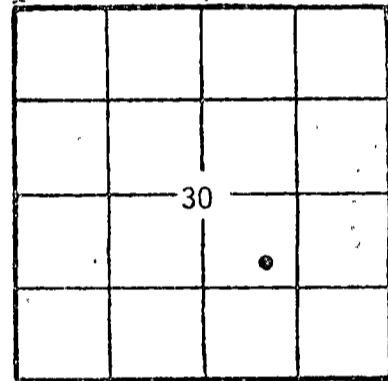
TOTAL DEPTH 4665' PBD 4615'

SPUD DATE June 2, 1982 DATE COMPLETED July 21, 1982

ELEV: GR 2724 DF 2727 KB 2730

DRILLED WITH (XXXXX) (ROTARY) XXXXX TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



KCC
KGS
SWD/REP
PLG.

Amount of surface pipe set and cemented 292' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies that:

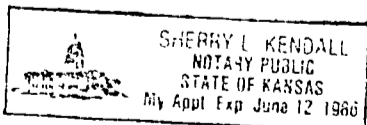
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of William R. Horigan

(Name) William R. Horigan day of October

SUBSCRIBED AND SWORN TO BEFORE ME this 29th

19 82.



Signature of Sherry L. Kendall

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 06/12/86

Sherry L. Kendall

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED

OCT 31 1983

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 295 Surface				
295 - 1433 Sand				
1433 - 2970 Red bed				
2970 - 4665 Lime and shale				
4665 RTD				
<b>LOG TOPS</b>				
			ANHY 2164	(+566)
			B/ANHY 2195	(+534)
			HEEB 3967	(-1237)
			LANS 4004	(-1274)
			BKC 4327	(-1597)
			MARM 4352	(-1622)
			ALTA A 4372	(-1642)
			PAW 4423	(-1693)
			MYR STA 4454	(-1734)
			FT SC 4514	(-1784)
			L/CHER 4537	(-1807)
			JH ZN 4579	(-1849)
			MISS 4612	(-1882)
			LTD 4666	(-1936)
<p>DST #1 4020-4055 (35' Zn) 30-30-30-30.                      IF: V-Wk Blow, FF: No Blow. Rec. 40' Drlg Mud,                      IFP 9-9#, ISIP 1041#, FFP 9-9#, FSIP 1005#.</p> <p>DST #2 4075-4098 (70' Zn) 30-60-45-75,                      IF: 3 1/2" blow, FF: 6" blow, Rec. 150' TF:                      60' oil 38°, 100' OCM (20% O, 80% H)                      IFP 9-51#, ISIP 1178#, FFP 61-81#,                      FSIP 1168#.</p> <p>DST #3 4161-4222 (140' &amp; 160' Zn) 30-30-30-30,                      Weak blow/died, Rec. 45' Mud. IFP 40-60#,                      ISIP 1123#, FFP 60-70#, FSIP 1053#.</p> <p>DST #4 4219-4295 (8/160', 180', 200' Zn)                      30-60-45-75, Strg blow, Rec. 340' GIP,                      2162' TF: 335' VHOCM, 732' VHOC-OCMW,                      182' SOCM, 912' SW w/tr oil. IFP 151-652#,                      ISIP 1173#, FFP 652-983#, FSIP 1088#.</p> <p>DST #5 4407-4433 (PAW Zn) 30-30-30-30,                      Wk blow/died 13", Rec. 5' Mud. IFP 30-30#,                      ISIP 30#, FFP 30-30#, FSIP 40#.</p> <p>DST #6 4480-4596 (FT SC, JH ZN, B/SD Zn)                      30-30-30-30, Wk blow/died 21", Rec. 20' Mud,                      IFP 31-31#, ISIP 356#, FFP 31-31#, FSIP 142#.</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additive
SURFACE	12 1/4"	8 5/8"	24#	292'	60/40 poz	200 sx	2% gel, 3% cc
PRODUCTION	7 7/8"	4 1/2"	10.5#	4664'	Neat 50/50 poz	25 sx 250 sx	18% salt, 3/4 of 1% CFR-2

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
4	3/8" jet	4250-4251'

TUBING RECORD

Size	Setting depth	Packer set at	Sand slot	N/A	4090-4092'
2 3/8"	4240'	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gallons 28% NE Acid	4090-4092'

Date of first production 7/22/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 36.40 API
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RATE OF PRODUCTION PER 24 HOURS	OR	Gas	Water	Gas-oil ratio
	88	bbfs	18	bbfs

Disposition of gas (vented, used on lease or sold)  
N/A

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Perforations 4250-4251' & 4090-4092'