

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5988 EXPIRATION DATE 6-30-83

OPERATOR Halliburton Oil Producing Company API NO. 15-145-20954 0000

ADDRESS 2915 Classen Blvd, #300 COUNTY Pawnee

Oklahoma City, OK 73106 FIELD Zook

** CONTACT PERSON M. E. Shaw PROD. FORMATION Cong. - Miss

PHONE (405) 525-3371

PURCHASER Kansas-Nebraska Natural Gas Co., Inc. LEASE Frick "A"

ADDRESS P. O. Box 15265, Lakewood, CO 80215 WELL NO. 2

WELL LOCATION SW SW SW

DRILLING CONTRACTOR Merkle Drilling Co. 330 Ft. from West Line and

CONTRACTOR 330 Ft. from South Line of

ADDRESS P. O. Box 1382 the SW (Qtr.) SEC 6 TWP 23S RGE 16(W).

Great Bend, KS 67530

PLUGGING CONTRACTOR (Office Use Only)

ADDRESS KCC _____

KGS _____

SWD/REP _____

PLG. _____

TOTAL DEPTH 4215 PBTD _____

SPUD DATE 4-29-82 DATE COMPLETED 6-8-82

ELEV: GR 2060 DF 2065 KB 2068

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented _____ DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

M. E. Shaw, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

M. E. Shaw (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of December, 19 82.

Helen C. Alaragis (NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 24, 1985

** The person who can be reached by phone regarding any questions concerning this information.

Prepared 12-20-82

RECEIVED STATE COMMISSION OF CORRELATION SEP 21 1983 COOPERATION DIVISION WICHITA, KANSAS

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 2

Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval test if, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Heebner Shale - Black Shale	3590			
Toronto - Tan, Buff	3614			
Douglas - Gray Shale	3630			
Brown LS - Brown LS	3707			
Lansing - Brown, Dense	3714			
B.K.C. - Shale Gray	3984			
Ft. Scott - Limestone	4607			
Mississippi - Tan Gray LM	4120			
Kinderhook - Sh. Lt Gray	4165			
Viola - Gray, Lt Gray	4215			

If additional space is needed use Page 2, Side 2.

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8	20#	337	60-40 Pozmix	225	2% gel, 3% calc Chl.
Prod		4 1/2		4269.04	50-50 Pozmix	150	18% Calc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4120-4162 OA

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Fraced with 33,000 gals versagel w/150 Sx 20-40	4120-4162 OA
Sand and 50 sx 10-20 Sand	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	Flowing	
Estimated Production -I.P.	Oil bbls. 486 Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations 4120-4162 OA