

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry. SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Gear Petroleum Co., Inc.

API NO. 15-113-20,987 0000

ADDRESS 300 Sutton Place

COUNTY McPherson

Wichita, Kansas 67202

FIELD Georob E

**CONTACT PERSON Jim Thatcher

PROD. FORMATION Mississippi

PHONE 316 265 3351

LEASE Hart A

PURCHASER NCRA

WELL NO. #3-33

ADDRESS Box 1167

WELL LOCATION SW SE SW

McPherson, Kansas 67460

330 Ft. from South Line and

DRILLING Range Drilling Company

990 Ft. from East Line of

CONTRACTOR

ADDRESS 240 Page Court, 220 W, Douglas

the SW/4 SEC. 33 TWP. 17S RGE. 1W

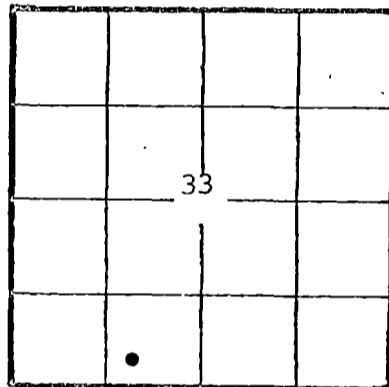
Wichita, Kansas 67202

WELL PLAT

PLUGGING Allied Cementing Co., Inc.

CONTRACTOR

ADDRESS P. O. Box 31



KCC _____
KGS _____
(Office Use)

Russell, Kansas 67665

TOTAL DEPTH 2693 PBTB

SPUD DATE 4-5-1982 DATE COMPLETED 4-9-1982

ELEV: GR 1354 DF KB 1359

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 256' w/210 sx common DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Jim Thatcher OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Drilling/Production Mgr. (FOR)(OF) Gear Petroleum Co., Inc.

OPERATOR OF THE Hart A LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3-33 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF April, 1982, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Jim Thatcher

SUBSCRIBED AND SWORN BEFORE ME THIS 8th DAY OF July, 1982

HELEN L. COYER NOTARY PUBLIC STATE OF KANSAS My Appl. Exp. 4-1-86

Helen L. Coyer NOTARY PUBLIC

MY COMMISSION EXPIRES April 1, 1986

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC	TOP	BOTTOM	NAME	DEPTH
Sand/Shale	0	383	Heebner	1881
Shale	383	568	LKC	2110
Shale & Lime	568	2121	Base LKC	2452
Lansing Lime	2121	2160	Mississippi	2683
Lime/Shale	2160	2465		
Shale & Lime	2465	2655		
Lime & Shale	2655	2693		
TD	2693			

DST #1: 2652-93, Times 30/60/45/90
 Rec 150' OCM, FP 63/84-105/126
 SIP 264/264

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	23#	256'	Common	210	4% CA C1
Production	7 7/8	4 1/2	10.5 #	2685'	Common	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					None

TUBING RECORD

Size	Setting depth	Packer set at
2"	2680	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gal Req	Open hole 2685-93

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
6/24/82	Pumping	36° API

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	10 bbls	TSTM MCF	% 10 bbls	CFPB

Disposition of gas (vented, used on lease or sold) Perforations Open hole 2685-93

RECEIVED
 STATE CORPORATION COMMISSION

SEP 14 1983

CONSERVATION DIVISION
 Wichita, Kansas