

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Louisiana Land & Exploration

API NO. 15-155-20,870

ADDRESS Suite 1200, 2950 N. Loop West  
Houston, Texas 77029

COUNTY Reno

FIELD Trembly Prospect

\*\*CONTACT PERSON Art Craighead  
PHONE (713) 957-6400

PROD. FORMATION Hertha

LEASE Wagler #1

PURCHASER Koch Oil Company

WELL NO. #1

ADDRESS Box 2256  
Wichita, Kansas 67201

WELL LOCATION SE SW SE

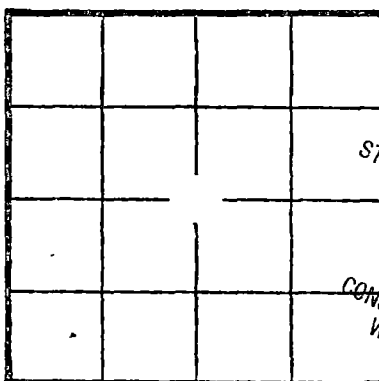
Ft. from Line and

Ft. from Line of

the SEC. 21 TWP. 24 RGE. 8w

DRILLING Leben Drilling Company  
CONTRACTOR  
ADDRESS 105 S. Broadway, Broadway Plaza Bldg  
Suite 640  
Wichita, Kansas 67202-4260

WELL PLAT



KCC  
KGS  
(Office Use)

RECEIVED  
SEP 14 1983  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas

PLUGGING  
CONTRACTOR  
ADDRESS

TOTAL DEPTH 3900 PBT

SPUD DATE 4/28/82 DATE COMPLETED 6/6/82

ELEV: GR 1607 DF KB 1617

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 407 DV Tool Used? No

A F F I D A V I T

STATE OF TEXAS, COUNTY OF HARRIS SS, I, G.A.

Craighead OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Petroleum Engineer (FOR) The Louisiana Land & Expl. Co.

OPERATOR OF THE L. E. Wagler LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 6th DAY OF June, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) G. A. Craighead

SUBSCRIBED AND SWORN BEFORE ME THIS 15th DAY OF June, 19 82

MY COMMISSION EXPIRES: 8-27-85

Virginia L. Spandy  
NOTARY PUBLIC STATE OF TEXAS  
My Commission Expires August 27, 1985

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**W.L LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST No. 1 No water cushion IOW-30 minutes 38 psi ISI-60 minutes 1277 psi FF-60 minutes 92 psi FSI-120 minutes 1277 psi Recovered saltwater	3275	3307	Lower Lansing	3307
DST No. 2 No water cushion IOW-30 minutes 279 psi ISI-60 minutes 1309 psi FF-60 minutes 528 psi FSI-120 minutes 1329 psi Recovered 600' oil & 600' oil cut mud	3345	3369	Wagler	3345
DST No. 3 No water cushion IOW-30 minutes 30 psi ISI-60 minutes 1158 psi FF-60 minutes 30 psi FSI-60 minutes 1118 psi Recovered 15' of mud	3776	3795	Simpson	3782

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9-5/8	12 1/2	36#	407		225	3%cc
Production	4 1/2	7-7/8	10 1/2	3883		300	10% salt-2%cc

**LINER RECORD**

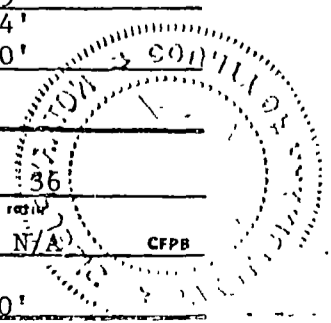
**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
<b>TUBING RECORD</b>			4	3-1/8 Welex SSB	3782-3789'
Size	Setting depth	Packer set at	4	3-1/8 Welex	3452-3454' 3467-3470'
2-3/8"	3434	3434			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Cement with 50 sks. Class A	3782-3789'
Acidize with 15% MCA (Halliburton) 12 bbls	3452-3454' 3467-3470'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
June 6, 1982	Pumping	36
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil 40 bbls	Gas Trace MCF
	Water 1% bbls	Gas-oil ratio N/A
Disposition of gas (vented, used on lease or sold)	Perforations 3452-3454' & 3467-3470'	
Vented		



L. E. WAGLER #1

SURFACE CASING

9-5/8"	36#/ft.	K-55	LT&C	10 jts.	411.99	KB 407.79
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PRODUCTION CASING

4-1/2"	10.50#/ft.	J-55	LT&C	101 jts.	3880.96	KB 3877.36
Dropped 6 jts. 232.99'						

PRODUCTION TUBING

2-3/8"	4.7#/ft.	J-55	8Rd	111 jts.	Pkr. 3409	<u>TOTAL</u> 3447-7'
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RODS FOR PUMPING UNIT

5/8"	25'/jt	87 jts.	#78
3/4"	25'/jt	48 jts.	#78
1 1/4" x 16' polished rod			

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