

TYPE

AFFIDAVIT OF COMPLETION FORM

FRIESS "A" #2 SWD
ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR TXO PRODUCTION CORP. API NO. 15-191-21,415 0000

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Sumner

Wichita, KS 67202 FIELD Fulmer

** CONTACT PERSON Harold R. Trapp PROD. FORMATION N/A
PHONE 265-9441

PURCHASER N/A LEASE Friess "A" #2

ADDRESS N/A WELL NO. "A" #2

DRILLING FWA, Rig #32 1650 Ft. from South Line and

CONTRACTOR 1200 Ft. from West Line of

ADDRESS P.O. Box 970 the SW (Qtr.) SEC 29 TWP 30S RGE 3W.

Yukon, OK 73099

PLUGGING N/A WELL PLAT (Office

CONTRACTOR N/A Use Only)

ADDRESS _____ KCC _____

TOTAL DEPTH 4478 PBTD 4280 KGS _____

SPUD DATE 4-15-82 DATE COMPLETED 5-13-82-prep. SWD/REP _____

ELEV: GR 1357 DF N/A to turn into disposal PLG. _____
KB 1368DRILLED WITH ~~(ZZZZZ)~~ (ROTARY) ~~(AVE)~~ TOOLS.DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented @ 257' DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,
Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

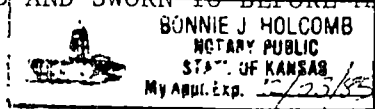
A F F I D A V I T

Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of June, 1982.



Bonnie J. Holcomb
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1, 3406-27' (Swope), w/results as follows: IFP/30": 129-149#, fair blow ISIP/60": 1221# FFP/45": 149-189#, weak incr. to fair blow FSIP/90": 1220# Rec: 31' SOCM + 124' DM + 124' MSW			Heebner	2679 -1311
			Stalnaker	2980 -1612
			Kansas City	3271 -1903
			Swope	3410 -2042
			Cherokee	3700 -2332
			Miss.	3876 -2508
			Kinderhook	4226 -2858
			Simpson	4310 -2942
			Arbuckle	4416 -3048
			RTD	4478
			LTD	4478
			PBD	4280
			RAN O.H. LOGS	

Report of all strings set — surface, intermediate, production, etc.								CASING RECORD		(New) or (Used)	
Purpose of string		Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives			
Surface		12¼"	8-5/8"	24#	257'		200				
Production			4-1/2"	10.5#	4477'		200				
LINER RECORD					PERFORATION RECORD						
Top, ft.		Bottom, ft.		Sacks cement		Shots per ft.		Size & type		Depth interval	
N/A		N/A		N/A		3 JSPF (16 h.)		Simpson		4310-15'	
TUBING RECORD					2 JSPF (11 h.)		"		4310-15'		
Size		Setting depth		Packer set at		1 JSPF (42 h.)				4190-4210 & 4130-50'	
2-3/8"											
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD											
Amount and kind of material used									Depth interval treated		
Squeezed perfs w/100 sxs Class "A" w/10% salt & .4% Halad-4									4310-15'		
Drld 82' cmt. Cleaned to 4454'											
Acidized w/500 gals 15% NE acid									4310-15'		
CIBP @ 4280'											
Date of first production				Producing method (flowing, pumping, gas lift, etc.)					Gravity		
Prep.to disposal well 5-13-82				disposal					N/A		
RATE OF PRODUCTION PER 24 HOURS		Oil		Gas		Water		Gas-oil ratio			
		N/A		N/A		N/A		%2 BPM on vacuum		N/A	
Disposition of gas (vented, used on lease or sold)						Perforations					
salt water disposal						4190-4210 & 4130-50'					