

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Black Petroleum Company

API NO. 163-21,660

ADDRESS 200 West Douglas, Suite 545

COUNTY Rooks

Wichita, Kansas 67202

FIELD Un-named Wildcat

**CONTACT PERSON Thomas E. Black

PROD. FORMATION Lansing-KC

PHONE 316-264-9342

LEASE Carrol Conyac

PURCHASER Koch Oil Company

WELL NO. 1

ADDRESS P.O. Box 2256

WELL LOCATION 80'N of NW SW NE

Wichita, Kansas 67201

330 Ft. from West Line and

DRILLING Shields Drilling Co.

1570 Ft. from North Line of

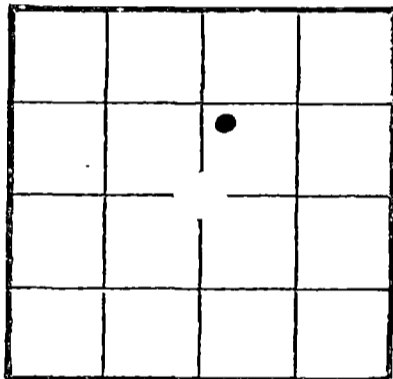
CONTRACTOR

the NE/4 SEC. 12 TWP. 8S RGE. 18W

ADDRESS Box 709

Russell, Kansas 67665

WELL PLAT



KCC _____
KGS _____
(Office Use)

PLUGGING None

CONTRACTOR

ADDRESS None

None

TOTAL DEPTH 3355' PBDT 3165'

SPUD DATE 4/29/82 DATE COMPLETED 5/9/82

ELEV: GR 1861 DF 1864 KB 1866

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 250' New 8 5/8" . DV Tool Used? No

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Thomas E. Black OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner (FOR)(OF) Black Petroleum Company

OPERATOR OF THE Carrol Conyac LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF. OF SAID OPERATOR, THAT WELL NO. 1 ON

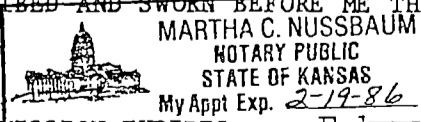
SAID LEASE HAS BEEN COMPLETED AS OF THE 26th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Thomas E. Black

SUBSCRIBED AND SWORN BEFORE ME THIS 15th DAY OF June, 19 82.



Martha C. Nussbaum NOTARY PUBLIC

MY COMMISSION EXPIRES: February 19, 1986

AUG 24 1983

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|-----|--------|------|-------|
| See attached sheets, not enough room to give all details. | | | | |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Socks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|--------------|-------|----------------------------|
| Surface pipe | 12 1/4 | 8 5/8 | 20 lb | 250' | Common | 165 | 2% Calc. |
| Production | 7 7/8 | 4 1/2" | 10.5# | 3192' | 60-40 Pozmix | 150 | 10% salt |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| ----- | ----- | ----- | 4 | D.P Jet | 3134-38 |

| TUBING RECORD | | |
|---------------|---------------|---------------|
| Size | Setting depth | Packer set at |
| 2 3/8" | 3165.49 | NONE |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| No acid | |
| | |
| | |

| | | |
|--|--|-----------------------------|
| Date of first production 6-4-82 | Producing method (flowing, pumping, gas lift, etc.) Pumping | Gravity 40.8 |
| RATE OF PRODUCTION PER 24 HOURS | Oil 50 + bbls. | Gas ----- MCF |
| | Water 0 % bbls. | Gas-oil ratio ----- CFPB |
| Disposition of gas (vented, used on lease or sold) | | Perforations |

BLACK PETROLEUM COMPANY - DAILY REPORT

LOCATION 80' N. of NW SW NE COUNTY Rooks STATE Kansas
Sec. 12-8S-18W

OPERATOR Black Petroleum Company CONTR. Shields Drilling Company

WELL # #1 Carrol J. Conyac GEOL. Thomas E. Black ELEV. 1861 GL
1866 KB

PROSPECT Wildcat

Moving in & RU 4/29/82 Spud 4/30/82

Run 250 ft. 8 5/8" csg.

Cemented w/ 165 sx

Spud @ 7:15 AM 4/30/82

TOPS

| | | |
|------------------|------|-------|
| Anhydrite | 1240 | + 626 |
| Top Topeka | 2787 | - 921 |
| Heebner Shale | 2996 | -1130 |
| Toronto | 3020 | -1154 |
| Lansing | 3040 | -1174 |
| Base Kansas City | 3263 | -1397 |
| Marmaton Sand | 3285 | -1419 |
| Conglomerate | 3311 | -1445 |
| RTD | 3355 | -1489 |

| Rate | Depth | | E-LOG TOPS | |
|------|--------|--|------------------|------------|
| | | | Anhydrite | 1236 + 630 |
| | | | Topeka | 2785 - 919 |
| | | | Heebner Shale | 2993 -1127 |
| | | | Toronto | 3021 -1155 |
| | | | Lansing | 3037 -1171 |
| | | | Base Kansas City | 3261 -1395 |
| | | | Marmaton Sand | 3281 -1415 |
| | | | Conglomerate | 3311 -1445 |
| | | | E-Log T.D. | 3311 -1445 |
| -30 | 250' | Commence drilling this afternoon, late. | | |
| -1 | 1425' | | | |
| -2 | 2085' | | | |
| -3 | 2530' | Geologist enroute. | | |
| -4 | 2887' | 3' High on Top of Topeka to #1 Larry Conyac. | | |
| -5 | | 6' High to #1 Larry Conyac on Heebner Shale. 5' High to Lansing to #1 Larry Conyac. | | |
| -5 | 3060' | DST #1 3020-3060: Open 1 hr. Weak to no blow. Recovered 10' drilling mud, oil specks in top of tool. Initial shut in pressure in 30 minutes, 1061. Final shut in pressure in 30 minutes, 879. Initial flow pressure 54 to 54. Final flow pressure 65 to 65. Temp 105 degrees. Drilling ahead. | | |
| -6 | 3145' | DST #2 3118-3145, Immediate strong blow. Open 1 hr. Recovered 1600' of clean gassy oil, 100' of slightly mud cut oil. Initial closed-in pressure in 30 minutes, 900 lbs. Final closed-in pressure in 30 minutes, 900 lbs. Initial flow pressure 109-491. Final flow pressure 534-653. Temp. 108 degrees. | | |
| -7 | 3207' | DST #3 3175-3207, Open 1 hr. Weak blow, Recovered 20' of mud. Initial closed-in pressure 1008 in 30 minutes. Final closed-in pressure 879 in 30 minutes. Initial flow pressure 65 - 65. Final flow pressure 65 - 65. Temp 106 degrees. | | |
| -8 | 3230' | DST #4 3205-3230, Open 1 hr. Weak, decreasing to no blow. Recovered 10' of mud. Initial closed-in pressure 1061 in 30 minutes. Final closed-in pressure in 30 minutes, 1029. Initial flow pressure 43-43. Final flow pressure 54-54. Temp. 106 degrees. | | |
| -9 | 3355' | Ran Radiation Guard Log with caliper to 3311'. Drilled 44 more feet, no Arbuckle. | | |
| | Rotary | | | |
| | Total | | | |
| | Depth. | Ran 80 joints of 4 1/2", 10 1/2 lb. new E.R.W. casing 3194' set at 3192' K.B. Shoe joint 15.60'. Float at 3176.40', using Baker triplex shoe with basket. Casing cemented with 150 sacks of 60-40 Posmix cement, 10% salt. | | |

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TOPS

tan 250 ft. 8 5/8" csg.

Cemented w/ 165 sx

TD @ 7:15 AM 4/30/82

| Date | Depth | |
|------|-------|---|
| 5-9 | 3355' | <p>20 barrels of water and 10 barrels of salt water, preflush. Plug down at 2:00 P.M. Centralizers at shoe joint, 3096, 3055, 1270 with metal pedal basket at 1270'.</p> <p>JOB COMPLETE.</p> <p>We have a drilling in unit reserved in 7 - 8 days.</p> |

BLACK PETROLEUM COMPANY

SUITE 545 OLIVE W. GARVEY BLDG.
WICHITA, KANSAS 67202



OFF. 264-9342

THOMAS E. BLACK
President - Geologist

June 18, 1982

Kansas Corporation Commission
200 Colorado Derby Building
Wichita, Kansas 67202

RE: #1 Carrol Conyac
80' N of NW SW NE
of Sec. 12-8S-18W
Rooks Cty, Kansas

Gentlemen:

Enclosed find (Rev.) ACO-1 form, E-Log, and other detailed information covering the captioned well.

PLEASE KEEP THIS INFORMATION CONFIDENTIAL.

Very truly yours,

Thomas E. Black/d/b/a
BLACK PETROLEUM COMPANY.

TEB/mcn
Encl/

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 24 1982
WICHITA DIVISION
Wichita, Kansas