

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Aylward Drilling Co.

API NO. 15-009-22,668 6000

ADDRESS 909 First National Bank Bldg.

COUNTY Barton

Wichita, Kansas

FIELD

**CONTACT PERSON K.T. Woodman

PROD. FORMATION

PHONE 268-7650

LEASE Bieberle

PURCHASER

WELL NO. #2

ADDRESS

WELL LOCATION C S/2 SE NW

DRILLING CONTRACTOR Woodman & Iannitti Drilling Co.

Ft. from Line and

ADDRESS 1008 Douglas Building

Ft. from Line of

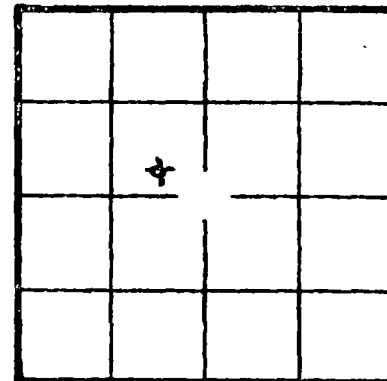
Wichita, Kansas 67202

the SEC. 4 TWP. 19 RGE. 11W

PLUGGING CONTRACTOR Sun Oil Well Cementing, Inc.

WELL PLAT

ADDRESS P.O. Box 169



KCC ___
KGS ___
(Office Use)

Great Bend, Kansas 67530

TOTAL DEPTH 3390' PBDT

SPUD DATE 1-25-82 DATE COMPLETED 1-31-82

ELEV: GR DF KB

DRILLED WITH ~~CARDER~~ (ROTARY) ~~TOOLS~~ TOOLS

Amount of surface pipe set and cemented DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

K.T. Woodman OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Partner ~~(K.T.W.)~~ (OF) Woodman & Iannitti Drilling Contractor

OPERATOR OF THE Bieberle LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 31st DAY OF January, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED STATE CORPORATION COMMISSION

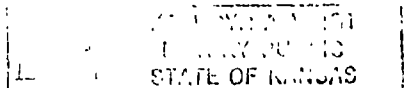
AUG 09 1983

(S) K.T. Woodman

SUBSCRIBED AND SWORN BEFORE ME THIS 4th DAY OF February, 1982

CONV. DIVISION OF WICHIKA, KANSAS

K.T. Woodman



Kathryn A. Voigt

MY COMMISSION EXPIRES: 4-20-85 April 20, 1985

NOTARY PUBLIC Kathryn A. Voigt

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	40		
Shale & Sand	40	234		
Shale & Sand	234	475		
Red Bed	475	594		
Anhydrite	594	610		
Shale	610	1065		
Shale	1065	1530		
Shale	1530	1850		
Shale & Lime	1850	2215		
Lime & Shale	2215	2338		
Shale & Lime	2338	2615		
Lime & Shale	2615	2800		
Lime	2800	2940		
Lime	2940	3065		
Lime	3065	3110		
Lime	3110	3165		
Lime	3165	3180		
Lime	3180	3300		
Lime	3300	3375		
Lime	3375	3385		
Lime	3385	3390		
T.D.	3390			

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8=5/8"	24#	233'	Common	165	3% C.C., 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations