

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWFO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR ALLEN DRILLING COMPANY

API NO. 15-009-22,677

ADDRESS P.O. Box 1389

COUNTY Barton

Great Bend, Kansas 67530

FIELD Trapp

**CONTACT PERSON Doug Hoisington

PROD. FORMATION Arbuckle

PHONE 316-793-5681

LEASE SCHREMMER

PURCHASER Conoco

WELL NO. 2

ADDRESS Ponca City, OK 75603

WELL LOCATION NE SW SE

DRILLING ALLEN DRILLING COMPANY

990 Ft. from South Line and

CONTRACTOR

1650 Ft. from East Line of

ADDRESS P.O. Box 1389

the SE SEC. 31 TWP. 16 RGE. 13W

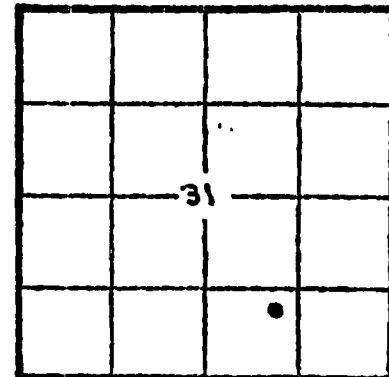
Great Bend, Kansas 67530

WELL FLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC _____
KCS _____
(Office Use)

TOTAL DEPTH 3487 PBDT 3461

SPUD DATE 5/8/82 DATE COMPLETED 6/29/82

ELEV: GR 1952 DF 1954 KB 1957

DRILLED WITH (CAR) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented @ 299 DV Tool Used? NO

AFFIDAVIT

STATE OF KANSAS, COUNTY OF barton SS, I,

DOUG HOISINGTON OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-Pres., Production (FOR) (OF) Allen Drilling Company

OPERATOR OF THE SCHREMMER LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 29th DAY OF June, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH

COPY

(S) Doug Hoisington

SUBSCRIBED AND SWORN BEFORE ME THIS 31st DAY OF January, 1983



RECEIVED STATE CORPORATION COMMISSION NOTARY PUBLIC

MY COMMISSION EXPIRES:

116 1 0 1983

*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

ROBERT D DOUGHERTY, Coal

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
---------------------------------------	-----	--------	------	-------

GEOLOGIC FORMATION TOPS

Anhydrite	914	+1043	Brown Lime	3188	-1231
Topeka	2876	- 919	Lansing	3196	-1239
Heebner	3109	-1152	Base KC	3406	-1449
Toronto	3126	-1169	Arbuckle	3409	-1452
Douglas	3140	-1183	Total Depth	3487	-1530

The above formation tops are based on electric log measurements which are in close agreement with rotary measurements.

II. DRILL STEM TESTS (Western Testing Co.)

Drill Stem Test #1 3394 - 3437 (Lansing 'K', Arbuckle 0-28)

Times: Open: 30 min.; Shut-In: 45 min.;
Open: 60 min.; Shut-In: 60 min.

Blow: Weak building to 6-8" on both openings.

Recovered: 5 feet of slightly oil cut gassy mud
185 feet of gassy oil cut mud (Oil % increasing towards bottom)
240 feet of muddy gassy oil
430 feet total fluid

ISIP: 1107# IFP: 102-142#
FSIP: 1107# FFP: 204-234#
HP: 1792-1703# BHT: 105°

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4	8-5/8	24#	299	60/40 poz	170	2% gel, 3% cc
PRODUCTION	7-7/8	5-1/2	14 1/2#	3456	50/50 poz	75	

LINER RECORD NONE

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	4" casing	3418-20
			4	4" casing	3423-27
			4	4" casing	3430-37

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal acid	3418-36

Date of first production 6/29/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 20 bbls. Gas 0 MCF Water 5 bbls. Gas-oil ratio	CFPS
Disposition of gas (vented, used on lease or sold)		Perforations 3418-20 3423-27 3430-37

COPY

State of Kansas



JOHN CARLIN
MICHAEL LEMMEN
R. C. (PETE) LOUX
PHILLIP R. DICK
JUDITH McCONNELL
BRIAN J. MOLINE

GOVERNOR
CHAIRMAN
COMMISSIONER
COMMISSIONER
EXECUTIVE SECRETARY
GENERAL COUNSEL

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)
200 Colorado Derby Building
202 West 1st Street
WICHITA, KANSAS 67202-1286

July 29, 1983

Allen Oil Company
Box 1389
Great Bend, KS 67530

TO WHOM IT MAY CONCERN;

Our records show that an approved drilling intent, API No. 15-009-22677-0000
Lease Name Schremmer, Well No. 2 issued to Allen Oil Company
Operator License No. 5640, has expired as per K.A.R. 82-3-103 (e). Our
records do not show the current status of this well. It is imperative that
our records on each approved intent to drill be completed.

Please fill out the check list on the reverse side of this letter and return
it with the required forms within 15 days of this mailing.

Sincerely,

Carol J. Larson
Administrator, Oil &
Gas Conservation Division
State Corporation Commission

CJL/sdh

Enclosure

RECEIVED
STATE CORPORATION COMMISSION

AUG 10 1983

CONSERVATION DIVISION
WICHITA, KANSAS

Mail to: State Corporation Commission
Conservation Division
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, KS 67202

CHECK LIST

API No. 15-009 -22 - 677 Operator License No. 5418

CHECK ONE

- Well was never drilled.
(Please return the approved Intent to Drill Notice or complete the enclosed Affidavit.)
- Well was completed.
(Please return completed ACO-1, Well Completion Form.)
- Well was abandoned.
(Please return completed ACO-1 and Well Plugging Record.)
- Well is Temporarily Abandoned.
(Please return completed ACO-1 and Temporarily Abandoned Well Form.)
- Other, Please Explain _____

Comments: _____

COPY of COMPLETED ACO-1 dated 1/31/83

ENCLOSED

2/9/83