

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238. No Logs

OPERATOR Halliburton Oil Producing Company API NO. 15-009-22,648 0000

ADDRESS 2915 Classen Blvd. COUNTY Barton

FIELD W.C.

**CONTACT PERSON M. E. Shaw PROD. FORMATION -

PHONE (405) 525-3371 LEASE Danler

PURCHASER _____ WELL NO. 1

ADDRESS _____ WELL LOCATION NE SW NE

DRILLING Merckle Drilling Company 990 Ft. from West Line and

CONTRACTOR P. O. Box 1382, Great Bend, 990 Ft. from South Line of

ADDRESS Kansas 67530, (316) 792-5669 the NE/4SEC. 19 TWP. 18S RGE. 11W

PLUGGING Halliburton Services

CONTRACTOR Great Bend, Kansas

ADDRESS _____

TOTAL DEPTH 3480' PBTD -

SPUD DATE 1-4-82 DATE COMPLETED 1-9-82

ELEV: GR 1827' DF 1832' KB 1835'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	288'	60-40 Poz.	200	2% gel, 3% calc. chl.

LINER RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

RECEIVED
STATE CORPORATION COMMISSION

AUG 08 1983

REGISTRATION DIVISION
Wichita, Kansas

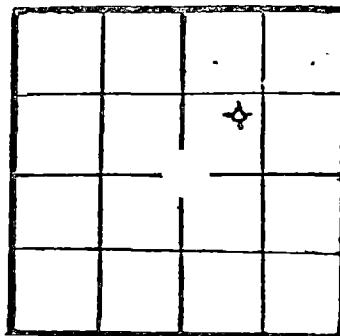
Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS
Oil _____ Gas _____ Water _____ Gas-oil ratio _____
bbbl. MCF % bbls. CFPB

Disposition of gas (vented, used on lease or sold) _____ Perforations _____

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

3 KCC 1-20-82
1-20-82



WELL PLAT

KCC _____
KGS _____
MISC _____
(Office Use)

Estimated height of cement behind Surface Pipe Circulated .

DV USED? No

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
	3002'	3006'	Heebner	3002'
Ls., lt. gry.-wh., foss. tr. drk. stn.	3018'	3032'	Toronto	3018'
	3110'	3118'	Brown Lime	3110'
Ls., lt. gry., foss., sm. oolitic, sli. odor, poor scattered stn. DST #1 3135'-3160'. Rec. 3' drilling mud no show. SIP 45/36#.	3148'	3154'	Lansing	3124'
			BKC	3388'
Shale, gry.-red & varicolored chert.	3422'	3440'	Conglomerate	3422'
Dolomite, gry.-brn., f. xtn., sm. lt. gry. fresh chert. V. sli. odor, no free oil.	3440'		Arbuckle	3440'
	TD	3480'		

A F F I D A V I T

STATE OF OKLAHOMA, COUNTY OF OKLAHOMA SS, _____

B. K. Crumpley OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Vice-President, Exploration (FOR) (OF) Halliburton Oil Producing Co.

OPERATOR OF THE Danler LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF January, 1982, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) B. K. Crumpley

SUBSCRIBED AND SWORN BEFORE ME THIS 22nd DAY OF January 1982

Allen C. Flanagan
NOTARY PUBLIC

MY COMMISSION EXPIRES: April 24, 1985

STATE OF KANSAS
STATE CORPORATION COMMISSION

JAN 22 1982

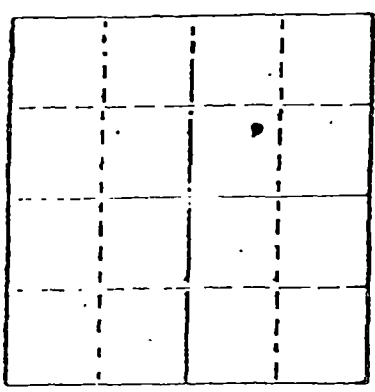
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Barton County. Sec. 19 Twp. 18S Rge. 11W E/W
Location as "NE/CNW/SW" or footage from lines
NE SW NE

Lease Owner Halliburton Oil Producing Company
Lease Name Danler Well No. 1

Office Address 2915 Classen Blvd. Okla. City, Okla. 73106
Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole



Date Well completed 1-9-82 19
Application for plugging filed 1-9-82 19
Application for plugging approved 1-9-82 19
Plugging commenced 1-9-82 19
Plugging completed 1-9-82 19
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well J. H. Metz
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3480
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Mud From Bottom To 660-60 Sacks 50-50 Posmix 2% Gel 3% CC
Mud To 270- 40 Sacks 50-50 Posmix 2% Gel 3% CC
Mud To 40- 10 Sacks 50-50 Posmix 2% Gel 3% CC
Rat Hole 10 Sacks
Mouse Hole 5 Sacks
Water well 3 Sacks

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Merckle Drilling Co.

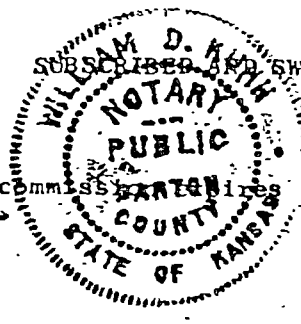
STATE OF Kansas COUNTY OF Barton, ss.
Clyde Merckle (employee of owner) or (owner or operator)

of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Clyde Merckle
Box 1382 Great Bend, Kansas 67530
(Address)

Subscribed and sworn to before me this 20th day of January, 1982.

My commission expires May 12, 1985
William D. Valand Notary Public.



RECEIVED
STATE CORPORATION COMMISSION

AUG 08 1983

CONCL DIVISION
WICHITA, KANSAS

Also, mailed Geological Report
J 1114 DDR, 1/22/82

copy to Wichita, File 1-22-82

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JAN 23 1961

Halliburton Oil Producing Company
2915 Classen Blvd.
Okla. City, Oklahoma 73106

Danler #1

NE SW NE Section 19 Twp. 18S Rge. 11W

Barton County

Driller's Log _____ Total Depth 3480

0-----75 Sand
75-----300 Red Bed & Shale
300----685 Shale
685----1550 Shale & Lime
1550---1840 Shale & Lime
1840---3125 Lime & Shale
3125---3480 Lime


Clyde Merckle