

TYPE

AFFIDAVIT OF COMPLETION FORM

()-1 WELL HISTORY

SIDE ONE

GAMMILL #1

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # N/A EXPIRATION DATE N/A

OPERATOR TXO PRODUCTION CORP. API NO. 15-077-20,792 2000

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Harper

Wichita, KS 67202 FIELD Sullivan

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Stalnaker

PHONE 265-9441

PURCHASER Delhi LEASE Gammill

ADDRESS 2150 Fidelity Union Tower WELL NO. #1

Dallas, TX 75201 WELL LOCATION C NW NW

DRILLING FWA, Rig #32 660 Ft. from North Line and

CONTRACTOR 660 Ft. from West Line of

ADDRESS P.O. Box 970 the NW (Qtr.) SEC 27 TWP 32S RGE 8W

Yukon, OK 73099

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR N/A

ADDRESS N/A

TOTAL DEPTH 3950 PBDT 3916

SPUD DATE 3-29-82 DATE COMPLETED 6-21-82

ELEV: GR 1402 DF N/A KB 1413

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. XXXXXX XXXXX

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

PROD. FILE

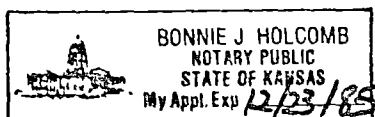
A F F I D A V I T

Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of August, 1982.



Bonnie J. Holcomb (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12/23/85

** The person who can be reached by phone regarding any questions information.

RECEIVED STATE CORPORATION COMMISSION

OCT 12 1983

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			LOG TOPS	
			Herington	1520 -107
			Florence	1753 -340
			Onaga Sh	2352 -939
			Wabaunsee	2396 -983
			Howard	3012 -1599
			Topeka	3157 -1744
			Heebner	3340 -1927
			Douglas Grp	3376 -1963
			Iatan	3618 -2205
			Stalnaker	3622 -2209
			Kansas City	3914 -2501
			RTD	3950
			LTD	3930
			PBD	3916
			No DSTs.	
			Ran O.H. Logs	

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STATE CORPORATION COMMISSION
OCT 12 1983
CONSERVATION DIVISION
Wichita, Kansas

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8"		283'		125	Class H
Production(used)		4-1/2"	10.5#	3935'		25 sxs	Scavenger, 200 sxs RF

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	2 JSPF (17 h.)		3670-78'
			2 JSPF (47 h.)		3654-62, 3645-51 & 3627-35

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	3626	3596

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
E-Z drill cmt retainer @ 3664	
Squeezed well w/50 sxs Class H w/10% RFC, 10% salt, .35 gal/sxs fluid loss additive	3670-78
Treated w/2000 gals 15% HCl w/cia-sta & FF agent & 60 BS	3654-62, 3645-51 & 3627-35

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
6-16-82	flowing	N/A		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	N/A	713 MCFD	0 % 0	N/A
Disposition of gas (vented, used on lease or sold)		Perforations		
Sold		3654-62, 3645-51 & 3627-35		