

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Double Eagle Exploration, Inc. API NO. 15-009-22,819 0000

ADDRESS 100 S. Main - Suite 410 COUNTY Barton
Wichita, Kansas 67202 FIELD _____

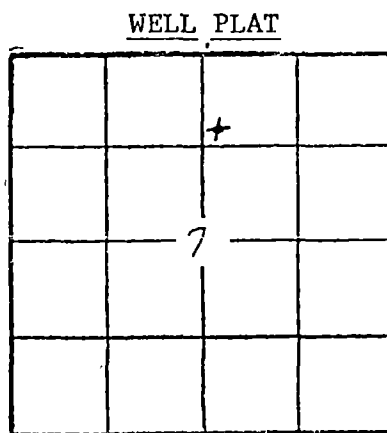
** CONTACT PERSON Jim Robinson PROD. FORMATION Lansing-Kansas Cit
PHONE 267-3316

PURCHASER Clear Creek, Inc. LEASE Scheweis

ADDRESS 818 Century Plaza Bldg. WELL NO. #3
Wichita, KS 67202 WELL LOCATION SW NW NE

DRILLING Rains & Williamson Oil Co., Inc. 330 Ft. from West Line and
CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas 990 Ft. from North Line of
Wichita, Kansas 67202 the NE/4(Qtr.) SEC 7 TWP 17S RGE 11W.

PLUGGING _____
CONTRACTOR _____
ADDRESS _____



(Office Use Only)

KCC _____
KGS _____

SWD/REP _____
PLG. _____

TOTAL DEPTH 3325' PBTD _____

SPUD DATE 6-21-82 DATE COMPLETED 6-29-82

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 246' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim Robinson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim Robinson
(Name)
Jim Robinson

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of July, 1982.

DEBORAH K. AMMERMAN
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
MY APPT. EXP. 1-7-84

Deborah K. Ammerman
(NOTARY PUBLIC)

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STATE CORPORATION COMMISSION

20 1983
CONSERVATION DIVISION
Wichita, Kansas

MY COMMISSION EXPIRES: January 9, 1984

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Double Eagle Exploration, Inc. LEASE Schneweis #3 SEC. 7 TWP. 17S RGE. 11W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST#1 3038 - 3074' 30-30-60-60 Fair 4" blow on 1st opening Weak 2" blow on 2nd opening Recovered: 60' GIP 150' GCMW w/few specs of oil IFP - 44-55# FFP - 66-88# ISIP - 528# FSIP - 528#</p> <p>DST#2 3072' - 3090' 30-30-30-30 Weak to very weak blow on 1st opening Recovered: 20' Mud IFP - 33-33# FFP - 33-33# ISIP - 66# FSIP - 44#</p> <p>DST#3 3105' - 3130' 30-30-60-60 Strong blow throughout 1st opening Gas to surface on initial shut in Gas to surface on 2nd opening - Gauged 4.5 NCF Recovered: 30' GMO 60' GMO 240' VSWCO 60' Clean oil, Grav - 39 390' Total Fluid IFP - 55-77# FFP - 99-143# ISIP - 473# FSIP - 429#</p> <p>DST#4 3154' - 3230' 30-30-60-60 Fair blow throughout 1st opening. Strong blow throughout 2nd opening. Recovered: 110' VLOCM IFP - 116-67# FFP - 106-96# ISIP - 184# FSIP - 193#</p>			<p>LOG TOPS: Anhydrite 715' Heebner 2931' Toronto 2950' Douglas 2960' Br. Lime 3030' Lansing 3043' B. K. C. 3279'</p>	

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Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	246'	60/40 poz.	150 sx.	2% gel, 3% cc.
Production		4 1/2"	7 1/2#	3324'	50/50 poz.	125 sx.	10% salt, 3/4 of 1% CRF-A

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 shots per		3116' - 3120'

Size	Setting depth	Packer set at
2 3/8"	3138.75'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 Gal. 15% MCA	3116' - 3120'
1,000 gal. 15% NE	3116' - 3120'

Date of first production 7-10-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil 22 bbls.	Gas -0- MCF	Water % -0- bbls.	Gas-oil ratio -0- CFPB
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Disposition of gas (vented, used on lease or sold) Used on Lease	Perforations 3116' - 3120'
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OPERATOR Double Eagle Exploration, Inc. LEASE NAME Schneweis #3 * SEC. 7 TWP. 17 SRGE. 11W

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SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST'S CONTINUED</p> <p>DST#5 3295' - 3325'</p> <p>30-30-30-30</p> <p>Weak blow on 1st opening - died in 21 min.</p> <p>No blow on 2nd opening</p> <p>Recovered: 6' Mud</p> <p>IFP - 96-48# FFP - 67-38#</p> <p>ISIP - 106# FSIP - 38#</p>				

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