CONSERVAT		API NUMBER 15- 15	·	
	PORATION COMMISSION ION DIVISION - PLUGGING SECTION ADO DERBY BUILDING	N NW NE SE , SEC. 34	4, 'T27s, R	$\overline{}$
	KANSAS 67202		feet from S sec	
	N'S PLUGGING REPORT		_feet from E sec	
Operator 1	1 9514 9514	Lease Name Barker	Well #	A-1
Operator: Name&	D & D Production, Inc.	County Pr		
Address	P. O. Box 321	Well Total Depth_	4595 149.34	feet
	Pratt, KS 67124		ilzefeet	
	·	Surface Casing: S	Size <u>8 5/8</u> feet_	400
Abandoned	Oli Well X Gas Well			
	1 as hereinafter indicated			
	Contractor Kelso Casing	Pulling .		6050
			.icense Number	
. —	P. O. Box 347, Chase, KS 675		-	
Company to	o plug at: Hour: 11:10 am Day	: Month:	ren Year:19	86
Plugging	proposal received from	Curtis Duntz		
(company)	name)Kelso	··	(phone) <u>316</u> -	<u>938–2457</u>
	/2" at 4571' Perfs at 4335-52'	plug at 4300'; 4156-66'		
1st plug	plug at 3850'; 38 sand back to 3760' and dump 5		through bailer	
2nd plug	squeeze well with 2 sx hulls,	15 sx gel, 50 sx cement,	10 sx gel, 1 sac	k hulls,
				
release 8	5/8" rubber plug and pump 150	sx cement	-	
release 8	5/8" rubber plug and pump 150	sx cement		<u> </u>
release 8		sx cement		
	Plugging P	roposal Received by Pa	(TECHNICIAN)	
Plugging (Plugging P Operations attended by Agent?:	roposal Received by Pa	(TECHNICIAN)	
Plugging (Piugging Pi Operations attended by Agent?: s Completed: Hour: 11:35 amDa	roposal Received by Pa All Part y: _3 Month: Ma	(TECHNICIAN) None Year:19	86
Plugging (Operation:	Piugging Poperations attended by Agent?: s Completed: Hour: 11:35 amDa	roposal Received by Pa All Part y: _ 3 Month: Ma ack to 3760 and dumped	(TECHNICIAN) None rch Year:19 5 sx cement on to	86 p of sand
Plugging Operation: ACTUAL PLI through b	Piugging Poperations attended by Agent?: s Completed: Hour: 11:35 amDa ugging Reportlet plug sanded b ailer, 2nd plug squeezed well	All Part	NoneNone	86 p of sand
Plugging Operation: ACTUAL PLI through b	Piugging Poperations attended by Agent?: s Completed: Hour: 11:35 amDa	All Part	NoneNone	86 p of sand
Plugging Operation: ACTUAL PLI through b	Piugging Poperations attended by Agent?: s Completed: Hour: 11:35 amDa ugging Reportlet plug sanded b ailer, 2nd plug squeezed well	All Part	NoneNone	86 p of sand
Plugging Operation: ACTUAL PLI through b	Piugging Poperations attended by Agent?: s Completed: Hour: 11:35 amDa ugging Reportlet plug sanded b ailer, 2nd plug squeezed well	All Part	NoneNone	86 p of sand
Plugging of Operations ACTUAL PLUthrough b	Plugging Poperations attended by Agent?: s Completed: Hour: 11:35 amDanueging REPORT lst plug sanded bouiler, 2nd plug squeezed well alls, released 8 5/8" rubber place.	All Part	NoneNone	86 p of sand
Plugging Operations ACTUAL PL through b 1 sack hu Maximum p	Plugging Poperations attended by Agent?: s Completed: Hour: 11:35 amDa ugging Report 1st plug sanded be ailer, 2nd plug squeezed well 11s, released 8 5/8" rubber plug ressure 200 psi and shut in we	AllxParty:_3Month:_Mack to 3760 and dumped with 2 sx hulls, 15 sx gug and pumped 150 sx cent	NoneNone	86 p of sand
Plugging Operations ACTUAL PL through b 1 sack hu Maximum p	Plugging Poperations attended by Agent?: s Completed: Hour: 11:35 amDa ugging Report lst plug sanded b ailer, 2nd plug squeezed well 11s, released 8 5/8" rubber plug ressure 200 psi and shut in wer Recovered 3200' 5 1/2" casing.	All Part	NoneNone	86 p of sand
Plugging Operations ACTUAL PLI through b 1 sack hu Maximum p Remarks:	Plugging Poperations attended by Agent?: s Completed: Hour: 11:35 amDa ugging Report 1st plug sanded be ailer, 2nd plug squeezed well 11s, released 8 5/8" rubber plug ressure 200 psi and shut in we	Allx Party:_3 Month: Maack to 3760' and dumped with 2 sx hulls, 15 sx gug and pumped 150 sx central nt on vacuum. Used 60/40 Pozmix 6% get is necessary, use BACK ivid	NoneNone	86 p of sand
Plugging Operation ACTUAL PL through b 1 sack hu Maximum p Remarks:	Plugging Properations attended by Agent?: s Completed: Hour: 11:35 amDa ugging Report 1st plug sanded be ailer, 2nd plug squeezed well 11s, released 8 5/8" rubber plug ressure 200 psi and shut in wer Recovered 3200' 5 1/2" casing.	Allx Party:3 Month:_Maack to 3760' and dumped with 2 sx hulls, 15 sx g ug and pumped 150 sx cement on vacuum. Used 60/40 Pozmix 6% gets necessary, use BACK to Signed	NoneNone	86 p of sand