1 040809 · 11-22

TECHNICIAN'S PLUGGING REPORT

API NUMBER 15- 151-20,850-00-00

S/2 NW SE , SEC. 5 , T 27 S, R 13 W/R

1650 feet from S section line

1980 feet from E section line

Operator License # 9860

Lease Name Lemon   Well # 1

Operator: Castle Resources, Inc.

County Pratt

Name & Address 1200 E. 27th, #C

Well Total Depth 4525 147.06 feet

Hays, KS 67601

Conductor Pipe: Size _____ feet _____

Surface Casing: Size 10 3/4 feet 447

Abandoned Oil Well ___X___ Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor DS&W Well Servicing, Inc.   License Number 6901

Address P.O. Box 231, Claflin, KS 67525

Company to plug at: Hour: 2 p.m. Day: 22 Month: 11 Year: 19 93

Plugging proposal received from Joe Strube

(company name) DS&W Well Servicing, Inc.   (phone) 316-587-3361

were: 4½" at 4502' w/225 sx cement, PBTD 3920', Perfs at 3993-94, 3976-78, 3874-77, 4249-58'

1st plug sand back to 3825' and dump 4 sx cement on top of sand through bailer,

2nd plug pump 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls, release 10 3/4"

wiper plug and pump 150 sx cement.

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All ___X___ Part _____ None _____

Operations Completed: Hour: 2:45 p.m. Day: 22 Month: 11 Year: 19 93

ACTUAL PLUGGING REPORT 1st plug sanded back to 3825' and dumped 4 sx cement on top of sand

bridge through bailer,

2nd plug pumped down 10 3/4" with 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs.

hulls, released 10 3/4" wiper plug and pumped 150 sx cement.

Maximum pressure 300 psi and shut in 100 psi.

RECEIVED
STATE CORPORATION COMMIS.
DEC 01 1993
CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 2523' of 4½" casing.
(If additional description is necessary, use BACK of this form.)

INVOICED
I (did xxxxxx) observe this plugging.

DATE 12-3-93

INV. NO. 39322

Signed _[signature]_
(TECHNICIAN)

FORM CP-2/