

To: 1 040932 2-3
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 151-20,659 - 00-00
C SE SW, SEC. 5, T 27 S, R 13 W/E
660 feet from S section line
3300 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6170
Operator: Globe Operating Inc.
Name &
Address P.O. Box 12
Great Bend, KS 67530

Lease Name Mott Well # 1
County Pratt
Well Total Depth 4535 147.39 feet
Conductor Pipe: Size feet
Surface Casing: Size 10 3/4 feet 385

Abandoned Oil Well Gas Well Input Well SWD Well O&A
Other well as hereinafter indicated

Plugging Contractor Mike's Testing & Salvage, Inc. License Number 31529
Address P.O. Box 209, Chase, KS 67524

Company to plug at: Hour: 11:30 a.m. Day: 3 Month: 2 Year: 19 95

Plugging proposal received from Richard McIntyre
(company name) Mike's Testing & Salvage, Inc. (phone) 316-938-2943

were: 4 1/2" at 4530' w/175 sx cement, Perfs at 4253-55, 4267-69, 4366-78'
1st plug sand back to 4200' and dump 4 sx cement on top of sand through bailer,
2nd plug pump 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls, release
10 3/4" wiper plug and pump 150 sx cement.

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None
Operations Completed: Hour: 12 p.m. Day: 3 Month: 2 Year: 19 95

ACTUAL PLUGGING REPORT 1st plug sanded back to 4179' and dumped 4 sx cement on top of sand
bridge through bailer,
2nd plug pumped down 10 3/4" surface pipe with 300 lbs. hulls, 10 sx gel, 50 sx cement,
10 sx gel, 100 lbs. hulls, released 10 3/4" wiper plug and pumped 150 sx cement.
Maximum pressure 300 psi and shut in 50 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 3020' of 4 1/2" casing.
(If additional description is necessary, use BACK of this form.)

INVOICED
observe this plugging.

DATE 2-22-95
INV. NO. 42249

Signed [Signature]
(TECHNICIAN)

STATE CORPORATION COMMISSION
FEB 13 1995

Sec. 5-27S-13W

Electra
Inc.

SEC 5 TWP 27S RGE 13W

**RADIATION
ACCURLOG**

COMPANY RUPE OIL COMPANY

APT # 15-151-20659

WELL MOTT# 1

FIELD CHANCE EXT

COUNTY PRATT STATE KANSAS

Location SE
C/SE SW

Other Services:

Sec 5 Twp 27S Rge 13W

Permanent Datum: Ground Level Elev. 1972
Log Measured From K.B. Seven Ft. Above Perm. Datum
Drilling Measured From Kelly Bushing

Elev.: K.B. 1979
D.F. 1977
G.L. 1972

| | | | | | |
|---|----------------------------|---------|------|------|------|
| Date | 11-17-79 | | | | |
| Run No. | One | | | | |
| Depth—Driller | 4535 | | | | |
| Depth—Logger | 4531 | | | | |
| Btm. Log Inter. | 4531 | | | | |
| Top Log Inter. | 0 | | | | |
| Casing—Driller | 8 5/8 @ 385 | | | @ | |
| Casing—Logger | 4 5/8 4530 175 3X | | | | |
| Bit Size | 7 7/8 | | | | |
| Type Fluid in Hole | Starch Mud | | | | |
| Dens. Visc. | 9.7 | 40 | | | |
| pH Fluid Loss | 6.0 | 9.6 ml | ml | ml | ml |
| Source of Sample | Flow Line | | | | |
| R _{ms} @ Meas. Temp. | .25 | @ 76°F | @ °F | @ °F | @ °F |
| R _{ms} @ Meas. Temp. | .19 | @ 76°F | @ °F | @ °F | @ °F |
| R _{ms} @ Meas. Temp. | @ | °F | @ °F | @ °F | @ °F |
| Source: R _{ms} R _{ms} | Charts | | | | |
| R _{ms} @ BHT | .05 | @ 115°F | @ °F | @ °F | @ °F |
| Time Since Circ. | 2 Hrs. | | | | |
| Max. Rec. Temp. | 115°F | | | °F | °F |
| Equip. Location | 137 | Kansas | | | |
| Recorded By | G. Young | | | | |
| Witnessed By | Chuck Kuhl & Bill Clements | | | | |

NOV 20 1979

STATE OF KANSAS
FEB 02 1985
COMMISSION
RADIATION
WICHITA, KANSAS