

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-147-00584-00-00
Spot: SESWSW Sec/Twnshp/Rge: 14-5S-20W
330 feet from S Section Line, 990 feet from W Section Line
Lease Name: TEMPLETON A Well #: 6
County: PHILLIPS Total Vertical Depth: 3579 feet

Operator License No.: 30606
Op Name: MURFIN DRILLING CO., INC.
Address: 250 N WATER STE 300
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3541		150 SX
SURF	8.625	155		200 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 10/15/2014 11:00 AM
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.
Proposal Rcvd. from: RIC HOCKMAN Company: MURFIN DRILLING CO., INC. Phone: (785) 567-8036

Proposed Plugging Method: Orderd 450 sx 60/40 pozmix 4% gel cement w/600 # hulls.
Knock out CIBP at 3220'.
Casing leak somewhere above 1100'.
CIBP at 3375'.

Plugging Proposal Received By: RICHARD WILLIAMS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 10/15/2014 4:30 PM KCC Agent: PAT BEDORE

Actual Plugging Report:

Perforated at 1630' and 1100'. Operator was running to a depth below 3300'. Tubing hung up in hole at 3270'. Worked tubing and could not get free. Tried pumping fresh water down tubing. Pressured up to 2000 psi. Perftech on location. Tubing will move at 2036'. Perftech shot tubing off at 2000'. Pulled one joint of tubing to 1970' and pumped 240 sx cement w/300 # hulls. Pulled all tubing. Hooked to 5 1/2" casing and pumped 30 sx cement. Shut in pressure 200 psi. Hooked to 8 5/8" x 5 1/2" annulus and pumped 30 sx cement. Shut in pressure 100 psi.

GPS: 39.61183N -099.54932W

Perfs:

Top	Bot	Thru	Comments
3536	3540		
3510	3516		

Received
KANSAS CORPORATION COMMISSION

Remarks: SWIFT TICKET # 26893

NOV 03 2014

Plugged through: TBG

CONSERVATION DIVISION
WICHITA, KS

District: 04

Signed _____

Pat Bedore

11/5/14 CKM

(TECHNICIAN)

CM

OCT 27 2014

Form CP-2/3