## · · 4-<u>060397</u>

TO:	API number: 15-009-22,744 (2009)		
STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING 200 COLORADO DERBY BUILDING	NW NE NE /4 SEC. 18 , 20 S, 12 W 4950 feet from S section line		
WICHITA, KANSAS 67202	1060 feet from E section line		
Operator license# 4707	Lease <u>Sessler</u> well #_2_		
Operator: Carl Boxberger Oil, Inc.	County Barton		
Address: P.O. Box 1604 Great Bend, Kansas 67530	Well total depth <u>3625</u> feet Conductor Pipe: <u>0</u> inch @ <u>0</u> feet Surface pipe 8 5/8 Inch @ <u>320</u> feet		
Aband. oil well $\underline{\mathbf{x}}$ , Gas well $\underline{}$ , Inpu	ıt well, SWD, D & A		
Plugging contractor: Kelso Casing Pulli	ing, Inc. License# 6050		
Address: P.O. Box 347 - Chase, Kansas	57524		
Company to plug at: Hour: A.M. Day: 18 Month: May Year: 93  Plugging proposal received from: Richard McEntire  Company: Kelso Casing Pulling, Inc. Phone: 316-938-2943			
		Were: Ordered 200 sxs. 60/40 posmix Plug while pulling casing.	
Plugging Proposal Received by: <u>Deni</u> Plugging operations attended by agent?			
Completed: Hour: 1:35P.M., Day: 18, Mor	nth: <u>May</u> , Year: <u>93</u>		
Actual plugging report: 8 5/8" to 320 to 3375' and spot 5 sxs. cement with o	dump bailer. Shot and pulled		
2225' of casing. Pulled to 1586' and meto 1450' to balance plug. Pulled casing	mixed and displaced 35 sxs. cement		
4 sxs. gel in 10 bbls. water, followed	by 25 sxs. cement and displaced to		
660' to balance cement plug. Pulled ca cement with cement circulated to surface			
25/sxs. cement.	- Turica casing and copped with		
Remarks: Allied Cementing.			
Condition of casing(in hole):GOOD X BA	ADAnhy.plug:YES_X_NO		
Bottom plug(in place):YES X ,CALC Plugged through TUBING , CASING X	Floretions area cmcCEVED		
I did [ ] did not [ ] observe the pl	MAY 9 1 1993		
DATE5-25-93	AH (agent) Feomographication Division		
DATE	Wichita, Kansas		