

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, (SWD) OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR DONALD C. SLAWSON

API NO. 15-191-21,441 -000

ADDRESS 200 Douglas Building

COUNTY Sumner

Wichita, Kansas 67202

FIELD

**CONTACT PERSON Sherry Kendall

PROD. FORMATION

PHONE 316-263-3201

LEASE WYANT 'A'

PURCHASER N/A

WELL NO. 2

ADDRESS

WELL LOCATION E/2 NW NW

DRILLING SLAWSON DRILLING CO., INC.

3780 Ft. from South Line and

CONTRACTOR

910 Ft. from West Line of

ADDRESS 200 Douglas Building

the SW/C SEC. 4 TWP. 30S RGE. 1E

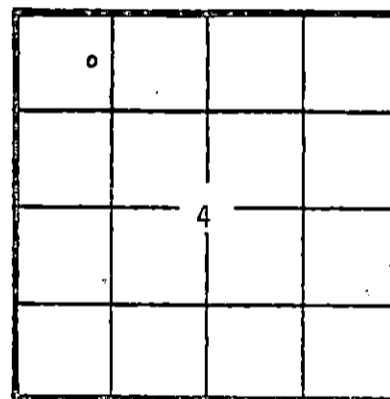
Wichita, Kansas 67202

WELL FLAT

PLUGGING N/A

CONTRACTOR

ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 3475' PBTD 2948'

SPUD DATE June 7, 82 DATE COMPLETED June 25, 1982

ELEV: GR 1251 DF 1254 KB 1257

DRILLED WITH (CABLE) (ROTARY) (W/O) TOOLS

Amount of surface pipe set and cemented 210' DV Tool Used? yes

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

William R. Horigan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operations Engineer (FOR)(OF) Donald C. Slawson

OPERATOR OF THE WYANT 'A' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF June, 19 82, AND THAT

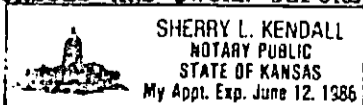
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

STATE RECEIVED
NOV 23 1982
Wichita, Kansas

(S) William R. Horigan
WILLIAM R. HORIGAN

SUBSCRIBED AND SWORN BEFORE ME THIS 30th DAY OF June, 19 82



Sherry L. Kendall
NOTARY PUBLIC
Sherry L. Kendall

MY COMMISSION EXPIRES: 06/12/86

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 3475 Lime and shale 3475 RTD			LOG TOPS	
			B/HERR 399	(+858)
			KC 2757	(-1500)
			STARK 2880	(-1623)
			BKC 2983	(-1726)
			MARM 3063	(-1806)
			CHER 3240	(-1983)
			MISS 3349	(-2092)
			LTD 3477	(-2220)
			RTD 3475	(-2218)
<p>DST #1 3352-3358 (MISS Zn) 30-60-30-30, Weak Blow. Rec. 15' Mud, IFP 0-0#, ISIP 104#, FFP 21-11#, FSIP 0#, HP 1562-1562#.</p> <p>DST #2 3352-3363 (MISS Zn) 30-60-45-75, Weak to Fair Blow, Rec. 200' SW, 10' Mud. IFP 21-73#, ISIP 1395#, FFP 73-94#, FSIP 1385#, HP 1572-1562#.</p> <p>DST #3 3408-3475 (MISS Zn) 30-30-30-30, Weak blow incr to 1" in 30 min on IF & Weak blow to 1½" on FF. Rec. 203' Wtry Mud. IFP 60-99#, ISIP 1289#, FFP 109-139#, FSIP 1240#, HP 1582-1573#.</p>				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12¼"	8 5/8"	24#	210'	60/40 poz	150 sx	2% gel, 3% cc
PRODUCTION	7 7/8"	4½"	10.5#	3108'	Howcolite Neat	400 sx 25 sx	18% salt, 3/4 of 1% CFR-2
DV TOOL				1502'	Howcolite	450 sx	3/4 of 1% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3/8" Jet	2784-89 2864-67 2793-2800 2888-95 2821-25 2927-33 2827-39

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8" Lined	2764'	2766"

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
4500 gallons 28% HCL	2784-2933

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A	N/A	N/A

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	N/A	N/A	% N/A	N/A

Disposition of gas (vented, used on lease or sold)

N/A

Perforations 2784-2933