

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Gear Petroleum Company

API NO. 15-135-22224 00-00

ADDRESS 300 Sutton Place

COUNTY Ness

Wichita, Kansas

FIELD Arnold S.W.

**CONTACT PERSON Jim Thatcher

PROD. FORMATION

PHONE

LEASE Stutz

PURCHASER

WELL NO. 4-5

ADDRESS

WELL LOCATION W/2 NW NE

DRILLING Santa Fe Drilling

330 Ft. from West Line and

CONTRACTOR

660 Ft. from North Line of

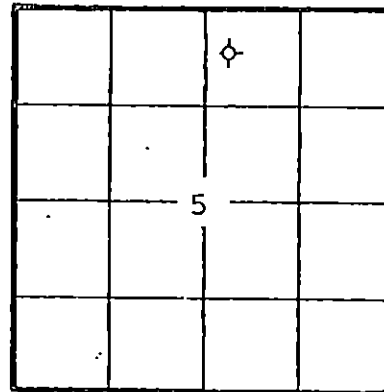
ADDRESS P O Box 8647

the NE/4 SEC. 5 TWP. 17 RGE. 25W

Wichita, Kansas 67208

WELL PLAT

PLUGGING Allied Cementing Company



CONTRACTOR

KCC _____
KGS _____
(Office Use)

ADDRESS Russell, Kansas 67665

TOTAL DEPTH 4520 PBD

SPUD DATE 1/26/82 DATE COMPLETED 2/7/82

ELEV: GR 2517 DF KB 2527

DRILLED WITH (XXXX) (ROTARY) (ATK) TOOLS

Amount of surface pipe set and cemented 264 DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Jim Thatcher OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Prod/Drlg Manager (FOR)(OF) Gear Petroleum Company, Inc.

OPERATOR OF THE Stutz LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 4-5 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 7th DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Jim Thatcher

SUBSCRIBED AND SWORN BEFORE ME THIS 19th DAY OF April, 19 82.

HELEN L. COYER
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 4-1-86
MY COMMISSION EXPIRES April 1, 1982

Helen L. Coyer
NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4354-99, Times 30/30/30/30 Rec 5' M, Flow Pressure 26/26-26/26 BHP 26/26			Anhydrite	1885
			Heebner	3817
DST #2: 4432-85, Times 30/30/30/30, Rec. 60' SOCM, Flow Pressure 42/21-31/31 BHP 867/815			LKC	3856
			Base LKC	4169
			Ft. Scott	4376
			Mississippi	4479

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2	8 5/8	20#	264	Common	165	3% CC, 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
	STATE RECEIVED SEP 21 1963 CONSERVATION DIVISION Wichita, Kansas

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF %	bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	