

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5917 EXPIRATION DATE 6-30-1983

OPERATOR JOE MORROW dba JOE MORROW DRILG. CO. API NO. 15-049-21,541-00 00

ADDRESS BOX 252 MOLINE KANSAS 67353 COUNTY ELK

FIELD SOUTH SEVERY

** CONTACT PERSON JOE MORROW PROD. FORMATION NONE
PHONE (316) 329 4460

PURCHASER NONE LEASE RISING FARMS

ADDRESS WELL NO. 5

WELL LOCATION NW1/4

DRILLING COMPANY TOOLS 165ft. from WL Line and

CONTRACTOR ADDRESS SAME AS ABOVE 330ft. from NL Line of

the NW4(Qtr.) SEC 22 TWP 28 RGE 11 EAST

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

WELL PLAT grid with 4 columns and 4 rows, mostly empty.

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 1237 PBTB 1200

SPUD DATE 5-20-1982 DATE COMPLETED 9-10-1982

ELEV: GR 1060 DF KB

DRILLED WITH (CABLES) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 51ft DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other WILL MAKE APPLICATION FOR DISPOSAL

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

JOE MORROW

being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Joe Morrow (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of September, 1982.

Ruby J. Morrow (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 6-1-86

** The person who can be reached by phone regarding any information. JOE MORROW (316) 329 4460 RECEIVED STATE CORPORATION COMMISSION 7 1983 CONSERVATION DIVISION Wichita, Kansas Ruby J. Morrow NOTARY PUBLIC State of Kansas My Appointment Expires: 6-1-86

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 5

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SURFACE	0	51		
LIME	51	110		
SANDY LIME	110	150		
SHALE	150	230		
SANDY SHALE	230	260		
TAN LIME	260	270		
BLUE & RED SHALE	270	360		
WHITE LIME	360	380		
SHALE & LM. STREAKS	380	433		BOTTOMS
SAND	433	490	DOUGLAS	490
SHALE & LM. STRINGERS	490	704		
LIME	704	848	TOPEKA	848
SHALE	848	988		
LIME	988	1140		
BLACK SHALE	1140	1145		
LIME	1145	1148		
LIME LIGHT SHOW OIL	1148	1154		
LIME	1154	1166		
BLACK SHALE	1166	1170		
LIME	1170	1190	KANSAS CITY LM	1190
LIME & SHALE STREAKS	1190	1237		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	9 1/8	6 5/8	17	51	COMMON	12	NONE
PRODUCTION	5 1/8	2 7/8	6.5	1230	COMMON	150	1% FLO SEAL

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2	2 1/8 STRIP	1149-1154

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
300 gal. 15% ACID	1149-1154

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
NONE	SWABING	

Estimated Production - L.P.	Oil	Gas	Water	Gas-oil ratio
	0 bbls.	0 bbls.	% 40	

Disposition of gas (vented, used on lease or sold)	Perforations
	1149-1154