

SHIPPED JAN 18 1983

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5791 EXPIRATION DATE 1/8/82

OPERATOR S.E.K. Oil, Inc. - Ronnie Hon API NO. 15-205-22,622-00-00

ADDRESS Box 335 COUNTY Wilson

Neodesha, Kansas 66757 FIELD Neodesha

** CONTACT PERSON Ronnie Hon PROD. FORMATION Bartlesville
PHONE 316-325-3074

PURCHASER Square Deal Oil LEASE Mayhood

ADDRESS Chanute, Ks. WELL NO. 1

WELL LOCATION SE/4 NW/4

DRILLING Caney Valley Drilling 80 Ft. from FWL Line and

CONTRACTOR ADDRESS Box 350 80 Ft. from NSL Line of

Caney, Ks. 67333 the NW/4 Qtr.) SEC 20 TWP 30 RGE 16.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 865' PBD

SPUD DATE 1-6-82 DATE COMPLETED 1-7-82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 51 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Ronnie J. Hon, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ronnie J. Hon (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30 day of December, 1982.

Carol J. Hon (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 10-22-86



RECEIVED

** The person who can be reached by phone regarding any questions concerning this information.

JUL 18 1983

CONSERVATION DIVISION Wichita, Kansas

8821 3 1 MAR 1977

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR S.E.K. Oil, Inc. LEASE Mayhood SEC. 20 TWP. 30 RGE. 10

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay	0	6		
Shale	6	37		
Rivergravel	37	40		
Shale	40	89		
Lime	89	92		
Shale	92	94		
Lime	94	101		
Shale	101	105		
Lime	105	106		
Shale	106	123		
Lime	123	177		
Shale	177	199		
Sand	199	219		
Shale	219	243		
Lime	243	263		
Shale	263	291		
Lime	291	310		
Black shale	310	318		
Sandy lime	318	335		
Lime	335	338		
Shale	338	346		
Lime	346	349		
Shale	349	365		
Lime	365	387		
Shale	387	390		
Lime	390	414		
Shale	414	416		
Sandy shale	416	517		
Shale	517	529		
Sandy shale	529	535		
Lime pink	535	570		
Shale	570	618		
Oswego lime	618	645		
Shale	645	650		
Oswego, lime	650	660		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	6 1/2"		51'	Portland	10	3% Calc.
Production	5 1/2"	2 1/2 10	thd	862'	Portland	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	16	2" Ceramic	809-814
TUBING RECORD				& alum. strip	Jets.
Size.	Setting depth	Packer set at			
1"	864				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated				
Acid 7 1/2 52 500 gal, 15% 2 1 drum acid, Clay stabilizer @35, Water gel @3,					
Sand 16-30 @15, Sand 10-20 @ 35, KCL @ 600#, AY36 @ 7gal, XC370-@ 1gal.,					
3 Carbons, acid, Premium gel @ 2, Salt @ 500#, 2% bentonite @ 2, D-89					
Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
1-15-82	Pumping				
	Gravity				
	36				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water %	Gas-oil ratio	CFPB
	15 bbls.	-0-	50 %	15 bbls.	----
Disposition of gas (vented, used on lease or sold)			Perforations		

OPERATOR S.E.K. Oil, Inc. LEASE NAME Mayhood #1 SEC. 20 TWP. 30 RGE. 16

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	671	703		
Sandy shale	703	719		
Lime	719	721		
Sandy shale	721	809		
Sand	809	814		
Shale	814	817		
Sand	817	823		
Shale	823	865TD		