

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6543 EXPIRATION DATE June, 1984

OPERATOR DEVER EXPLORATION, INC. API NO. 15-099-21, 720 00-00

ADDRESS P. O. Box 2940 COUNTY Labette

Casper, WY 82602 FIELD unknown

** CONTACT PERSON MICHAEL T. DEVER PROD. FORMATION Bartlesville

PHONE 307/577-0604 Indicate if new pay.

PURCHASER _____ LEASE Merrick

ADDRESS _____ WELL NO. 17

DRILLING CENTRAL PLAINS DRILLING WELL LOCATION NE SE NE

CONTRACTOR P. O. Box 67 1880 Ft. from S Line and

ADDRESS Cherryvale, KS 67335 495 Ft. from E Line of (E)

the NE (Qtr.) SEC 33 TWP 32S RGE 18 (W).

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 1216 PBTD _____

SPUD DATE 1/17/82 DATE COMPLETED 1/22/82

ELEV: GR 896 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 162' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Michael T. Dever, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Michael T. Dever
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of September, 1983.

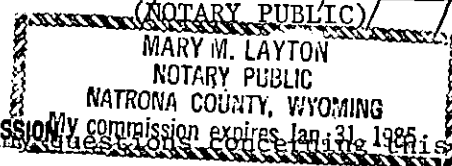
MY COMMISSION EXPIRES: 1/31/85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

SEP 30 1983

CONSERVATION DIVISION
Wichita, Kansas



Side TWO

OPERATOR DEVER EXPLORATION, INC. LEASE NAME MerrickSEC 33 TWP 32S RGE 18 (E) (W)WELL NO 17

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
Soil	0	2		
Clay	2	8		
Shale	8	66		
Lime	66	69		
Sandy Shale	69	73		
Lime	73	76		
Shale	76	144		
Lime	144	153		
Shale	153	157		
Lime	157	161		
Sandy Shale	161	164		
Lime & Shale	164	167		
Lime	167	179		
Shale	179	183		
Lime	183	196		
Sandy Shale	196	204		
Lime	204	207		
Sand-Shaley	207	228		
Sandy Shale	228	314		
Pink Lime	314	341		
Shale	341	349		
Sandy Shale	349	409		
Oswego Lime	409	442		
Shale	442	449		
#2 Lime	449	475		
Shale	475	480		
#3 Lime	480	495		
Shale & Lime	495	500		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.								CASING RECORD (New) or (Used)	
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives		
Surface	9 7/8"	7"		162'	Port		4% Calcium		
Production	6 1/4"	4 1/2"		864'	Port				
LINER RECORD					PERFORATION RECORD				
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type		Depth interval		
TUBING RECORD				1			735-742		
Size	Setting depth	Packer set at					751-756		
							760-764		
							766-769		
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD								771-774	
Amount and kind of material used							Depth interval treated		
100 gals. 15% HCL Acid									
1 gal. I-1 30 CWT 20/40 Sand							735-779		
4 gals CS-1									
150 lbs. WG-1 50 CWT 10/20 Sand									
180 lbs. Rock Salt									
5 lbs. Breaker F 40 CWT 8/12 Sand									
Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity				
6/82		Pumping							
Estimated Production-I.P.	Oil	Water		%	Gas-oil ratio		CFPB		
Disposition of gas (vented, used on lease or sold)		MCF		bbls.					
					Perforations				

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR DEVERLEASE NAME MERRICKSEC 33 TWP 32S RGE 18 (E)
(W)

EXPLORATION, IN.

WELL NO. 17

FILL IN WELL INFORMATION AS REQUIRED.

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cored intervals, and all drill-stem tests, including depth
interval tested, cushion used, time tool open, flowing &
Shut-in pressures, and recoveries.

Show Geological markers,
logs run, or Other
Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>CONTINUED</u>				
Sandy Shale	500	528		
Lime	528	530		
Sandy Shale	530	543		
Lime	543	545		
Shale	545	547		
Lime	547	548		
Shale	548	551		
Sandy Shale	551	556		
Lime	556	559		
Shale	559	563		
Snady Shale	563	569		
Lime	569	570		
Sandy Shale	570	575		
Shale	575	577		
Sandy Shale	577	643		
Lime	643	644		
Sandy Shale	644	650		
Shale	650	653		
Sandy Shale	653	740		
Oil Sand	740	790		
Shale	790	833		
Sandy Shale	833	898		
Miss. Chat	898	909		
Miss. Lime q	909	1175		
Chatanooga Shale	1175	1182		
Compton Lime	1182	1188		
Shale	1188	1212		
Cap Rock	1212	1216 T.D.		

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