TYPE	•
SIĎE	ONE

	Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.	
F	If confidential, only file <u>one</u> copy. Information on <u>Side One</u> will be of public record and Side Two will then be held confidential.	
Applications must be made on dual completion, commingling, salt water disinjection and temporarily abandoned wells.		
С	Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KO	rical log, sonic log, gamma ray CC# (316) 263~3238.
	LICENSE # 7158 EXPIRATION DATE	5/1/84
	OPERATOR C. D. Schulte Agency, Inc.	API NO 15-003-22,239 -00-00
	ADDRESS 3rd & Highway 59	COUNTY Anderson
	Garnett, Kansas 66032	FIELD Northwest Central Pipeline Corp.
	** CONTACT PERSON C. D. Schulte PHONE 913-448-6191	PROD. FORMATION Squirrel
	PURCHASER Square Deal Oil Co.	LEASE NW Central Pipeline Corp.
	ADDRESS Chanute, Kansas	WELL NO4
		WELL LOCATION NE1/4
	DRILLING Hastert Drilling Co.	2420 Ft. from North Line and
	CONTRACTOR 324 N. Spruce	1540 Ft. from East Line of
	ADDRESS Carnott VS 66023	theNE (Qtr.) SEC 21 TWP 22 RGE 19 (W).
	Garnett, KS 66032 PLUGGING	WELL PLAT (Office
	CONTRACTOR	Use Only)
	ADDRESS	KCC
	TOTAL DEPTH 847.8 PBTD	SWD/REP
	SPUD DATE 7/18/83 DATE COMPLETED 37/19/83	PLG
	ELEV: GR DF KB	
	DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none	
		DV Tool Used?
	THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	
	ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATI AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL
	•	
		^-
	A F F I D A V I T C. D. Schulte	dag of lovely are bounty surfifice
	that:	ing of lawful age, hereby certifies
	I am the Affiant, and I am familiar with the co The statements and allegations contained therein are	
	•	2 Dockulle
		. D. Schulte (Name)
	SUBSCRIBED AND SWORN TO BEFORE ME this 2nd	day of August ,
	19_83	
	CO. Marine Co.	Golding C Collins
	MY COMMISSION EXPIRES: Jan 29 1987	(NOTARY PUBLIC)
	The person who can be reached by phone regarding information.	any questions concerning Tibis
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CONSERT ON DIVISION

AUS 0 5 1983

Vented

OPERATOR C. D. Schulte Agency, Inc. LEASE NW Central Pipeling. 21 TWP 22 RGE. 19

WELL NO. 4

FILL IN WELL INFORMATION AS REQUIRED: SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. NAME DEPTH воттом Check if no Drill Stem Tests Run. Oil Sand-Good clean 822 833 Oil Sand-Dark sand 833 834.5 834.5 837 Shale Part Car If additional space is needed use Page 2, Side 2 Report of all strings set — surface, intermediate, production, etc. (New) or (Used) CASING RECORD Size hole drilled Size casing set Type and percent additives Purpose of string Weight Ibs/ft. Setting depth Type cement Sacks surface 6놓 LINER RECORD PERFORATION RECORD Top, ft. Bottom, ft. Sacks cement Shots per ft. Size & type Depth interval TUBING RECORD Setting depth Sixe Packer set at 2½ 855 2"DML-RTG Jets 823 to 832 ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated Fracture-Water/Gel _to_832 Date of first production Producing method (flowing, pumping, gas lift, etc.) :35 7/25/83 pumping Gas-officatio Estimated % Gas Water -I.P. 20 20 Production bbls Disposition of gas (vented, used on lease or sold) Perforations