

.SHIPPED JAN 18 1983

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5791 EXPIRATION DATE

OPERATOR S.E.K. Oil, Inc. API NO. 15-205-22,624-0000

ADDRESS P.O. Box 335 COUNTY Wilson

Neodesha, Ks. 66757 FIELD Neodesha

** CONTACT PERSON Ronnie Hon PROD. FORMATION Bartlesville

PHONE 316-325-3074

PURCHASER Square Deal Oil LEASE Mayhood

ADDRESS Chanute, Ks. WELL NO. #3

DRILLING Caney Valley Drilling 80 Ft. from W Line and

CONTRACTOR ADDRESS Caney, Ks. 67333 410 Ft. from S Line of

the NW/4 (Qtr.) SEC 20 TWP 30 RGE 16.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

	20		

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 880' PBD

SPUD DATE 1-8-82 DATE COMPLETED 1-9-82

ELEV: GR 809 DF KB

DRILLED WITH (CABLE) (ROTARY) (SK) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 51' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

that: Ronnie J. Hon, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Ronnie J. Hon (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30 day of December 19 82

MY COMMISSION EXPIRES: 10-22-86

CAROL J. HON NOTARY PUBLIC State of Kansas My Appointment Expires

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning information. 1/18/83

CONSERVATION DIVISION Wichita, Kansas

SHIPPED JAN 19 1983

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR S.E.K. Oil, Inc. LEASE Mayhood SEC. 20 TWP. 30 RGE. 16

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil	0	2		
Clay	2	20		
Shale	20	42		
Sand	42	60		
Shale	60	90		
Lime	90	105		
Shale	105	125		
Lime	125	180		
Shale	180	221		
Sand	221	226		
Sandy shale	226	246		
Lime	246	267		
Shale	267	295		
Lime	295	312		
Shale	312	339		
Lime	339	340		
Shale	340	368		
Lime	368	373		
Sandy shale	373	394		
Lime	394	397		
Sandy shale	397	403		
Lime	403	415		
Sandy shale	415	441		
Shale	441	456		
Sandy shale	456	491		
Lime	491	495		
Sandy shale	495	526		
Lime	526	545		
Shale	545	549		
Lime	549	577		
Shale	577	623		
Oswego lime	623	649		
Shale	649	656		
Lime	656	666		
Shale	666	672		
Lime	672	677		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	6 1/4"		51'	Portland	10	3% Cal.
Production	5 1/2"	2 1/2" 10 thd		878'	Circulated by Oil Well Services		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NA	NA	NA	9	2" Cermic & alum. strip jets	832-834

TUBING RECORD

Size	Setting depth	Packer set at
1"	870'	NA

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
----------------------------------	------------------------

Clay stabilizer @ 35 gal., Water gel @ 3sks., Sand 16-30 @ 15, Sand 10-20 @ 35, AY 36 @ 7gal., KCl @ 600 #, XC370 @ 1 gal., Preium gel @ 2, Salt @ 500#, 2% bentonite @ 2sks, D-89 defoamer @ 1/2 gal., Acid 7 1/2% @ 500 gal., Acid @ 1 drum.

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1/20/82	Pumping	36

Oil	Gas	Water	Gas-oil ratio
12 bbls.	---	66 % MCF	36 bbls. --- CFPB

Disposition of gas (vented, used on lease or sold) Perforations

OPERATOR S. E.K. Oil, Inc. LEASE NAME Mayhood

SEC. 20 TWP. 30 RGE. 16

(E)
(S)

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	677	685		
Lime	685	690		
Shale	690	711		
Lime	711	713		
Shale	713	726		
Lime	726	728		
Sandy shale	728	820		
Sand	820	832		
Sandy shale	832	880TD		