

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

15-015-22-048-00-00

OPERATOR MARTIN OIL COMPANY

API NO. 15-015-22,048

ADDRESS 2323 S. WADSWORTH BLVD.

COUNTY BUTLER

DENVER, COLORADO 80227

FIELD WILDCAT

**CONTACT PERSON ROBERT A. FULLOP

PROD. FORMATION MISSISSIPPIAN

PHONE 303-988-3500

LEASE BOLINGER

PURCHASER TOTAL TRANSPORTATION

WELL NO. 2-1

ADDRESS ARKANSAS CITY, KANSAS

WELL LOCATION NE/4,NW/4,SW/4

DRILLING Wellwin Drilling Company

330 Ft. from N Line and

CONTRACTOR

1650 Ft. from E Line of

ADDRESS P.O. Box 627, Winfield, Kansas 67156

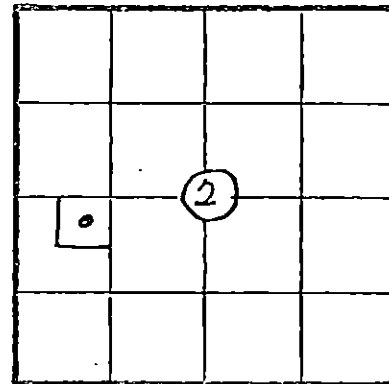
the SW/4 SEC. 2 TWP. 28S RGE. 7E

PLUGGING N/A

CONTRACTOR

ADDRESS

WELL PLAT



KCC _____
KGS _____
(Office Use)

TOTAL DEPTH 2854' PBTD

SPUD DATE 5/19/82 DATE COMPLETED 7/10/82

ELEV: GR 1512' DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 202'/100 sx 3% C1C1. DV Tool Used? N/A

AFFIDAVIT

STATE OF COLORADO, COUNTY OF JEFFERSON SS, I, ROBERT

A. FULLOP OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS OPERATIONS MANAGER (FOR)(OF) MARTIN OIL COMPANY

OPERATOR OF THE BOLINGER LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2-1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 10 DAY OF JULY, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Robert A. Fullop

SUBSCRIBED AND SWORN BEFORE ME THIS 5th DAY OF August, 19 82.

Notary Public Signature

MY COMMISSION EXPIRES: My Commission Expires Nov 8, 1983

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located on a Basic Order Pool.

STATE COMMISSION
Wichita, Kansas
1983

Show all important zones of porosity and permeability; cased intervals, etc.; production tests, including depth interval tested, cushion used, time test is on, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
MISSISSIPPIAN MISSISSIPPIAN DOLOMITE	2782' 2791'	2790'		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8-5/8	24#	202'	Common	100	3% ClCl
production	2854'	4½"	24#	2854'	POZ MIX	75	60/40 10% NaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			2 SPF		2810-16'
TUBING RECORD			2 SPF		2791-95'
Size	Setting depth	Packer set at			
2-3/8"	2803'	2847'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated			
ACIDIZED W/500 GALS. 7½ % NE ACID (63 BBLs)	2810-2816'			
ACIDIZED W/250 GALS MUD ACID (53 BBLs)	2791-95'			
SQUEEZED W/125 sx of common, flwd by 5 BBLs of formatn wtr	2791-95'			
Date of first production	Producing method (flowing, pumping, gas lift, etc.)			
7/10/82	pumping			
Gravity				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	8 bbls.	N/A	88 %	58 bbls.
Disposition of gas (vented, used on lease or sold)				TSTM
				CFPB
Perforations 2810-16 / 2791				