TYPE

AFFIDAVIT OF COMPLETION FORM

Compt	
-------	--

SIDE ONE

_	Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansadays after the completion of a well, regardless of lattach separate letter of request if the information of the completion of th	as 67202, within thirty (30) how the well was completed.
F	If confidential, only file one copy. Information or record and Side Two will then be held confidential.	n Side One will be of public
	Applications must be made on dual completion, of injection and temporarily abandoned wells.	commingling, sait water disposal,
С	Attach one copy only wireline logs (i.e. electron log, etc.). (Rules 82-2-105 & 82-2-125) KG	CC# (316) 263-3238.
	LICENSE # 7158 EXPIRATION DATE	E
	OPERATOR C. D. Schulte Agency, Inc.	API NO. 15-003-22, 237
	ADDRESS 3rd & Highway 59	COUNTY Anderson
	•	FIELD Northwest Central Pipeline Corp.
	** CONTACT PERSON C. D. Schulte PHONE 913-448-6191	PROD. FORMATION Squirrel
	PURCHASER Square Deal Oil Co.	LEASE NW Central Pipeline
	ADDRESS Chanute, KS.	WELL NO. 2
		WELL LOCATION NE1/4
		2420 Ft. fromNorth Line and
	CONTRACTOR324 ADDRESS XXX N. Spruce	660 Ft. from East Line of
	Garnett, Kansas 66032	theNE (Qtr.)SEC 21 TWP 22 RGE 19 (W).
	PLUGGING	WELL PLAT (Office
	CONTRACTOR	Use Only)
	ADDRESS	KCC
		KGS
	TOTAL DEPTH 866 PBTD	SWD/REP
	SPUD DATE 7/20/83 DATE COMPLETED	
	ELEV: GR DF KB	-
	DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.	
	DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none	
		DV Tool Used?
	THIS AFFIDAVIT APPLIES TO: (<u>Circle ONE</u>) - <u>Oil</u> , Gas, Injection, Temporarily Abandoned, OWWO. Other	-` •
	ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATI AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	CONS PROMULGATED TO REGULATE THE OIL
	•	
	AFFIDAVIT	·-
		eing of lawful age, hereby certifies
	that:	
•	I am the Affiant, and I am familiar with the co	true and correct.
		CNUPL
	C.	D. Schulte (Name)
	SUBSCRIBED AND SWORN TO BEFORE ME this 2nd	day of August
	19 83 .	
	Collins Collins	Posti a a si
	W 20 1000	(NOTARY PUBLIC)
	MY COMMESSION EXPIRES: Jan 29 1987	·
	** The person who can be reached by phone regarding	RECEIVED any questions agreeming this
	information.	•
	"Manufaction"	AUG 0 5 198 3

AUS 05 1983

C. D. Schulte Agency, Inq.EASE NW Central Pipeliggo. 21 TWP.22 RGE. OPERATOR WELL NO. FILL IN WELL INFORMATION AS REQUIRED: SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all Important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval testod, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. TOP DEPTH Check if no Drill Stem Tests Run. If additional space is needed use Page 2, Side 2 (New) Report of all strings set-- surface, intermediate, production, etc. CASING RECORD or (Used) Size cosing set (in O.D.) Type and percent additives Sixe hole drilled Weight Ibs/ft. Setting depth Purpose of string Type cement Sacks Surface 5 7/8 6 1/4 22' LINER RECORD PERFORATION RECORD Top, ft. Bottom, ft. Socks cement Shots per ft. Sixe & type Depth interval TUBING RECORD Setting depth Packer set at 1/8 DML-HSC DP Jets 4 1/2 866 1 847-857 ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Depth interval treated Amount and kind of material used Fracture-Water-Gel 847-857 Date of first production Producing method (flowing, pumping, gas lift, etc.) 7/31/83 pumping Estimated Water % 20 20 Production

Perforations

11 11111	HIDIOKI
	Compt

	<u>Two</u> (2) <u>copies</u> of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa	
	days after the completion of a well, regardless of b	now the well was completed.
F	Attach separate letter of request if the inform	
	If confidential, only file one copy. Information or record and Side Two will then be held confidential.	side One will be of public
	Applications must be made on dual completion, o	commingling, salt water disposal,
С	injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electrons)	ical log, sonic log, gamma ray
Ĭ	neutron log, etc.). (Rules 82-2-105 & 82-2-125) KG	
	LICENSE # 7158 EXPIRATION DATE	3_5/1/84
	OPERATOR C. D. Schulte Agency, Inc.	API NO. 15-003-22, 237
	ADDRESS 3rd & Highway 59	COUNTYAnderson
	^	FIELD Northwest Central Pipeline Corp.
	** CONTACT PERSON C. D. Schulte PHONE 913-448-6191	•
	PURCHASER Square Deal Oil Co.	LEASE NW Central Pipeline
	ADDRESS Chanute, KS.	WELL NO. 2
		WELL LOCATION NE1/4
	DRILLING Haster Drilling Co.	2420 Ft. fromNorth Line and
	CONTRACTOR324 ADDRESS XXX N. Spruce	660 Ft. from East Line of (E)
	THE STATE OF THE S	theNEX (Qtr.)SEC 21TWP 22 RGE 19 (W).
	PLUGGING	WELL PLAT (Office
	CONTRACTOR	Use Only)
	ADDRESS	_ KCC
		KGS
	TOTAL DEPTH 866 PBTD	SWD/REPPLG.
	SPUD DATE 7/20/83 DATE COMPLETED	
	ELEV: GR DF KB	-
	DRILLED.WITH (CABLE) (ROTARY) (AIR) TOOLS.	
	DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none	
	Amount of surface pipe set and cemented 22'	DV Tool Used?
	THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas,	
	Injection, Temporarily Abandoned, OWWO. Other	
	ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION	ONS PROMULGATED TO REGULATE THE OIL
	AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	
	AFFIDAVIT	^-
	C. D. Schulte , be	eing of lawful age, hereby certifies
	I am the Affiant, and I am familiar with the co	
	The statements and allegations contained therein are	true and correct.
		CNIP
	C	D. Schulte (Name)
	SUBSCRIBED AND SWORN TO BEFORE ME this 2nd	day ofAugust,
	19_83	
	in COLL	Profe a ani
	MY COMMESSION EXPIRES: Jan 29 1987	(NOTARY PUBLIC)
•	MY COMPASSION EXPIRES: Jan 29 1987	• •
;	2.7	RECEIVED
•	** The person who can be reached by phone regarding	any questional concerning othis
	TOERSON.	MIR O E MOO
	"Minimum"	AUG 0 5 1983
	to the second of	Mightal Kringce Gonzervation DINICION

OPERATOR C. D. Schulte Agency, Inquest NW Central Pipelibec. 21 TWP.22 RGE.19

FIL: Show all Important 20 cluding depth Interval	L IN WELL	id contents the	reaf; cored inte	rvals, and all d	rili-ste es, an	Miğirir om tauta, id recover	in-		GICAL MARKERS, LOGS RUN, DESCRIPTIVE INFORMATION.
FORMATION	N DESCRIPTION, C	ONTENTS, ETC		ТОР		вотто	м	MAM	DEPTH
χ Check if	no Drill S	Stem Test	s Run.						
				j					
							1		
				1	ſ				
			•	1					
				1					
				ì	1				
		•							
					- 1				
· · · · · ·	•								
				ì	ĺ				
				1	1				
		•		1	1				į
				L					
				1					
•									ľ
				ŀ					
				1	1		1		
				1			ľ		
•									
					ı				
				i	1				
					- 1		Ì		
							ŀ		•
If additional	space is n	eeded us	e Page 2,	Side 2					
Roport of all string	s set — surface,	intermediate,	production, at	te. CASING	REC	ORD	(New)	or (Us	ed)
Purpose of string	Size hole drilled	Size cosing sel	Weight Ibs/ff.	Setting depth		Type cem	•nt	Sacks	Type and percent additives
	 	<u> </u>	,		_				
Surface	5 7/8	6 1/4		22'					
	}								
	 			<u> </u>				ļ <u>.</u>	
	1		}	Į.					
	 	 	-	-	\vdash				-
]			1				
	LINER RECOI	<u>.</u>					DEDEAD A	TION REC	OPD
to		Socks c	4-4-4		4				Depth Interval
Tep, ft.	lottom, ft.	JULES C	emen!	anon.	per ft	•	217	e & type	paper interest
	TUBING RECO	ORD	•		•				
Size	Setting depth	Pecker	set et				2 1/	9 DMI 11	
4 1/2	866			1	1		DP	8 DML-H Jets	847–857
		CID, FRACT	URE, SHOT,	CEMENT SQ	VEEZ	E RECO	RD		
· · · · · · · · · · · · · · · · · · ·	Amo	ent and kind of	material used						Depth Interval treated
						<u> </u>		 	
Fracture-Wa	ter-Gel							8	47-857
, — —									
				 					. ,
Date of fine forth-			-4b-4 741	win = n1		A 44. 3		<u> </u>	
Date of first production		Producis	-	wing, pumping, (gas lift	t, etc.)		Grav	ity
7/31/83	Oil	Produci	ng mathod (flow				04	<u> </u>	ity 35
-	P. 20		- _pumping				%	<u> </u>	35