

15003222370000

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7158 EXPIRATION DATE 5/1/84

OPERATOR C. D. Schulte Agency, Inc. API NO. 15-003-22, 237

ADDRESS 3rd & Highway 59 COUNTY Anderson

Garnett, Kansas 66032 FIELD Northwest Central Pipeline Corp.

** CONTACT PERSON G. D. Schulte PROD. FORMATION Squirrel

PHONE 913-448-6191

PURCHASER Square Deal Oil Co. LEASE NW Central Pipeline

ADDRESS Chanute, KS. WELL NO. 2

WELL LOCATION NE1/4

DRILLING Haster Drilling Co. 2420 Ft. from North Line and

CONTRACTOR 324

ADDRESS 324 N. Spruce 660 Ft. from East Line of the NE 1/4 (Qtr.) SEC 21 TWP 22 RGE 19 (E) (W)

Garnett, Kansas 66032

PLUGGING CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 866 PBD

SPUD DATE 7/20/83 DATE COMPLETED

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 22' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

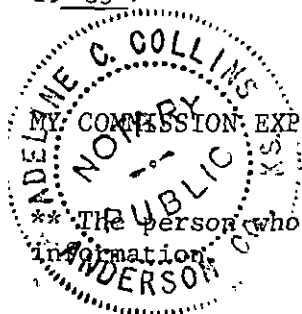
A F F I D A V I T

C. D. Schulte, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

C. D. Schulte (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of August, 19 83.



Jan 29 1987

(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED AUG 05 1983 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 2

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	5 7/8	6 1/4		22'			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
4 1/2	866	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Fracture-Water-Gel	847-857

Date of first production 7/31/83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 35
Estimated Production -I.P. Oil 20 bbls.	Gas MCF 20 %	Water 20 %
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB
Perforations		

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PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

KCC _____
KGS _____
SWD/REP _____
PLG. _____

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STATE COMMISSION

AUG 05 1983

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Surface	5 7/8	6 1/4		22'			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size 4 1/2	Setting depth 866	Pecker set at	1	3 1/8 DML-HSC DP Jets	847-857

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Fracture-Water-Gel	847-857

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