

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

ORIGINAL OPERATOR: KAN-EX, INC. *
 ADDRESS 800 Bitting Building
Wichita, Kansas, 67202

API NO. 15-095-21,106
 COUNTY Kingman
 FIELD _____

**CONTACT PERSON Richard L. Bradford
 PHONE 316/267-2585
WOODMAN-IANNITTI TOOK OVER AS OPERATOR AT CSG. POINT.
 PURCHASER _____

PROD. FORMATION _____
 LEASE Twietmeyer

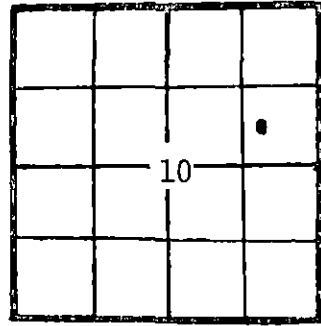
ADDRESS _____

WELL NO. 1
 WELL LOCATION Appx. C W $\frac{1}{2}$ SE $\frac{1}{2}$ NE $\frac{1}{4}$

DRILLING Brandt Drilling Co., Inc.
 CONTRACTOR 1200 Douglas Building
 ADDRESS 104 S. Broadway
Wichita, Kansas 67202

_____ Ft. from _____ Line and
 _____ Ft. from _____ Line of
 the NE $\frac{1}{4}$ SEC. 10 TWP. 28S RGE. 5W

PLUGGING _____
 CONTRACTOR _____
 ADDRESS _____



WELL PLAT
 KCC _____
 KGS _____
 MISC _____
 (Office Use)

TOTAL DEPTH 3845' PBD _____
 SPUD DATE 6-27-81 DATE COMPLETED 7-7-81
 ELEV: GR 1412 DF _____ KB 1417

DRILLED WITH ~~KOBOLD~~ (ROTARY) (AIR) TOOLS (New) / ~~KOBOLD~~ casing.
CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	247'	Common	175	2% Gel, 3% CaCl
Production	7-7/8"	4-1/2"	10#	3844'			

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____ Gravity _____

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.
Disposition of gas (vented, used on lease or sold)			Perforations	

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
 STATE CORPORATION COMMISSION
 JUN 23 1983
 CONSERVATION DIVISION
 Wichita, Kansas

Name of lowest fresh water producing stratum Surface Sand & Gravel Depth 90'

Estimated height of cement behind Surface Pipe To Surface.

DV USED? No

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Shale and Sand	0	257		
Shale & Gypsum	257	387		
Sand & Shale	387	1047		
Lime	1047	1313		
Shale & Lime	1313	1533		
Lime & Cherty Lime	1533	1763		
Sand & Silty Sand	1763	1793		
Lime	1793	2507		
Lime & Shale	2507	2859		
Shale, black	2859	2868		
Shale & Sandy Shale	2868	3215		
Sand, porous	3215	3263		
Sand and Sandy Shale	3263	3403		
Lime	3403	3528		
Shale, black	3528	3535		
Lime, hard and dense	3535	3807		
Shale, lime	3807	3845		
Rotary Total Depth		3845		

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

TIMOTHY E. BRANDT OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS VICE PRES., GENERAL MANAGER (FOR) (OF) BRANDT DRILLING CO., INC.

OPERATOR OF THE TWELFMEYER LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 7TH DAY OF JULY, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(Signature)
TIMOTHY E. BRANDT

SUBSCRIBED AND SWORN BEFORE ME THIS 10TH DAY OF JULY 1981.

(Signature)
VIVIAN F. YINGER NOTARY PUBLIC

