

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR J & L Oil & Gas

API NO. 15-035-23,091 0000

ADDRESS P.O. Box 173

COUNTY Cowley

Winfield, Kansas 67156

FIELD Cabin Valley

**CONTACT PERSON Richard Golightly

PROD. FORMATION Mississippi

PHONE (316) 221-4901

LEASE Berry

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION

DRILLING Reynolds Drilling Co., Inc.

1245 Ft. from FNL Line and

CONTRACTOR ADDRESS 0201 College

330 Ft. from FEL Line of

Winfield, Kansas 67156

the SE/4 SEC. 31 TWP. 33S RGE. 6E

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

KCC
KGS
(Office Use)

TOTAL DEPTH 3050' PBD

SPUD DATE 5/7/82 DATE COMPLETED 5/14/82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 209.7' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Cowley SS, I,

Richard Golightly OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS President (FOR)(OF) J and L Oil Enterprises, Inc.

OPERATOR OF THE Berry #1 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

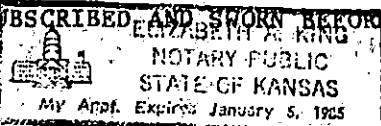
SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF June, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) *Richard Golightly*

SUBSCRIBED AND SWORN BEFORE ME THIS 13th DAY OF August, 19 82



Elizabeth A. King

NOTARY PUBLIC RECEIVED STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: January 5, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Cement	195	210		
Lime & Shale	210	321		
Shale & Lime	321	658		
Lime & Shale	658	1004		
Lime & Shale	1004	1204		
Shale & Lime	1204	1554		
Shale, Sand, & Lime	1554	1779		
Sand, Shale, & Lime	1779	2004		
Shale	2004	2140		
Shale, Sand, & Lime	2140	2353		
Lime & Shale	2353	2469		
Shale & Lime & Sand	2469	2586		
Lime, Sand & Shale	2586	2686		
Lime	2686	2820		
Lime & Shale	2820	2936		
Shale	2936	3050		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"		209.7	Common	90	1' sx. hulls 2' sx. gel
PRODUCTION	7 7/8"	4 1/2"		3050'	Common	200	1% c.c. 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			10 holes	from 2965	to 2973 ft.

TUBING RECORD

Size	Setting depth	Packer set at

RECEIVED

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD STATE CORPORATION COMMISSION

Amount and kind of material used	Depth interval treated
40,000 lbs sand with nitrogen fracture	OCT 13 1982
	CONSERVATION DIVISION Wichita, Kansas

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
June 22, 1982	Pumping	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	13 bbls	80 % MCF
		Water 80 %
		Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		Perforations
Vented to gun barrel		