

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Kennedy & Mitchell, Inc.

API NO. 15-015-22,012 0000

ADDRESS P. O. Box 27D

COUNTY Butler

Denver, Colorado 80227

FIELD Foxbush - Couch

**CONTACT PERSON Robert A. Baker

PROD. FORMATION Bartlesville Sand

PHONE 303-988-4620

LEASE Blood

PURCHASER Farmland Ind.

WELL NO. 39-521-5

ADDRESS P. O. Box 7305

WELL LOCATION NW-SW-NW

Kansas City, KS 67005

1650 Ft. from North Line and

DRILLING Silver Creek Drilling

330 Ft. from West Line of

CONTRACTOR

ADDRESS P. O. Box 1082

the SEC. 24 TWP. 29S RGE. 4E

Arkansas City, KS 67005

WELL FLAT

PLUGGING

CONTRACTOR

ADDRESS

X			

KCC _____
KGS _____
(Office Use)

TOTAL DEPTH 2950' PBD 2915'

SPUD DATE 7/15/82 DATE COMPLETED 8/21/82

ELEV: GR 1271' DF KB 1276'

DRILLED WITH (P) (ROTARY) (A) TOOLS

Amount of surface pipe set and cemented 225' DV Tool Used? no

AFFIDAVIT

STATE OF Colorado, COUNTY OF Jefferson SS, I,

Robert A. Baker OF-LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Engineer (FOR)(OF) Kennedy & Mitchell, Inc.

OPERATOR OF THE Blood LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 39-521-5 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 21st DAY OF August, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 31 DAY OF August, 19 82.

MY COMMISSION EXPIRES: 4-9-85

(s) Robert A. Baker

Darcy D. Oliver

NOTARY PUBLIC RECEIVED P. O. Box 27D STATE CORPORATION COMMISSION

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SEP 1 1982 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil	0	50		
Lime	50	230		
Shale/Lime	230	1100		
Lime/Sand	1100	1900		
Shale/Sand	1900	2450		
Layton/Barth	2450	2750		
Miss/Arbuckle	2750	2950'	RTD	

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	225'	Regular	118	2%cc
Production	7-7/8"	5-1/2"	15.5#	2950'	Poz	150	2%gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	JS	2824'
Size 2-3/8	Setting depth 2885'	Packer set of none	2	JS	2828-2834'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Fraced with 194 bbls gelled KCL water and 5000# 10/20 sand and 5000# 20/40 sand. Proceeded with 100 bbls gelled pad.	2824', 2828-2834'

Date of first production 8/24/82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 39
RATE OF PRODUCTION PER 24 HOURS	Oil 24 bbls.	Gas tstm MCF
Disposition of gas (vented, used on lease or sold) n/a	Water % 0 bbls.	Grav-all ratio n/a CFPB
Perforations		2824-2834'